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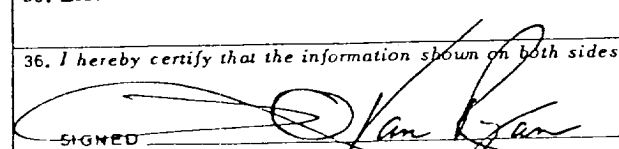
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION		Grenier	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		17-E	
Southland Royalty Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Basin Dakota	
P. O. Drawer 570, Farmington, New Mexico 87401			
4. Location of Well			
UNIT LETTER <u>L</u> LOCATED <u>1680</u> FEET FROM THE <u>south</u> LINE AND <u>1160</u> FEET FROM		12. County	
THE <u>west</u> LINE OF SEC. <u>6</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
8-24-79	9-06-79	11-05-79	6439' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7755'	7715'		Rotary Tools 0-7755
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
7504' - 7666' (Dakota)			Deviation
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-Density and GR-Induction Logs			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	243'	13-3/4"	200 sxs	
7-5/8"	26.40#	5230'	9-5/8"	1st Stge: 132 sxs 2nd Stge: 219 sxs	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
5-1/2"	5072'	7754'	260		SIZE DEPTH SET PACKER SET
					2-3/8" 7645' ---
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
7504', 7512', 7520', 7528', 7592', 7599', 7603', 7616', 7625', 7644', 7658', 7666'.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			7504' - 7666' 107,982 gallons Apollo 30 Gel and 132,000# 20/40 sand.		

33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type of pump)			Well Status (Prod. or Shut-in)
		Flowing			Shut-In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
11-12-79					Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				752 MCF/d	PITOT-TUBE TESTED
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					Leroy Castleman

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE <u>Dist. Production Manager</u> DATE <u>November 19, 1979</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1360'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3043'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4620'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5298'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6466'</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7387'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7500'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation