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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

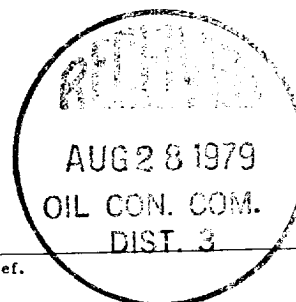
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Dusenberry
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401	9. Well No. #3E
4. Location of Well UNIT LETTER <u>H</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6375' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-79 Set 4 joints (156.70') of 7 5/8", N-80, 26.4# and 124 joints (4964.85') of 7 5/8", K-55, 26.4# casing at 5133.55'. Cemented first stage with 100 sacks of Class "B", 50/50 Poz with 6% gel and 1/4# gel flake per sack tailed with 50 sacks of Class "B" with 2% CaCl₂. Cemented second stage thru DV tool with 230 sacks of Class "B", 50/50 Poz with 6% gel and 1/4# gel flake per sack, tailed with 50 sacks of Class "B" with 2% CaCl₂. (Total of 430 sacks cement.) Plug down at 11:45 PM, 8-18-79.

8-23-79 Set 68 joints (2734') of 5 1/2", 15.5# & 17.0#, K-55 casing from 4910' to 7658'. Cemented with 257 sacks of Class "B", 50/50 Poz with 6% gel, 1/4# celloflake per sack and .6% Flac. Plug down at 12:00 PM, 8-23-79. WOCT.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Production Manager</u>	DATE <u>8-24-79</u>
Original Signed by A. P. Kendrick		
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>8-24-79</u>
CONDITIONS OF APPROVAL, IF ANY:		