NO. OF COPIES RECEIVED	16	]						C-105
D:BUTION								sed 1-1-65
SANTA PE		NEW	MEXICO OIL CON	NSERVATIO	N COMMISSI	ON	l	ate Type of Lease
FILE	1/1-	WELL COMPLE					LOG State	
U.S.G.S.	47		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		· ·		5. State	Oil & Gas Lease No.
LAND OFFICE		1						
OPERATOR	12	1						
		•						
]G. TYPE OF WELL							7. Unit A	agreement Name
	0; W	ELL GAS	X DRY	OTHER_				or Lease Name
b. TYPE OF COMPLETI		PLUG	DIFF.					_
well X over		PEN BACK	RESVR.	OTHER			9. Well N	nberry
Southland Roy	altu Com	npany					3-E	
3. Address of Operator								i and Pool, or Wildcat signated Gallup
P. O. Drawer	570, Fai	mington, New	Mexico 87	401				n Dakota
4. Location of Well	·							
					700			
UNIT LETTERH	LOCATED	FEET F	ROM THE	LINE AND	790	FEET	FROM	
						////	12. Coun	,
THE east LINE OF SE	c. 1	TWP. 31N RG	E. 12W NMPN	IIIIII	HXIII	7/7/7		Juan
15. Date Spudded 1	16. Date T.D.	Reached 17, Date	Compl. (Ready to	Prod.) 18. I				19. Elev. Cashinghead
8-09-79	8-23-	-79   71	0-30-79			5' GF		
20. Total Depth	21. F	lug Back T.D.		le Compl., Ho		rvals led By	Rotary Tools	Cable Tools
770 <b>4'</b>		7626 <b>'</b>	Many			→ Ned Dy	0-7704'	
24. Producing Interval(s),	of this comp	letion - Top, Botton	n, Name					25. Was Directional Survey Made
								Made
6818' - 6871'	(Gallu	1p)						Deviation
26. Type Electric and Oth							. 27	. Was Well Cored
GR-Induction,		sity, IEL, Sp	ectralog &	GR-Corre	lation L	ogs		No
28.			SING RECORD (Rep					
CASING SIZE	WEIGHT L			LESIZE		MENTIN	G RECORD	AMOUNT PULLED
	32.75			-3/4"		200 9	sacks	
10-3/4" 7-5/8"	26.4				lst stae			stge 280 sxs
7-3/6	20.4	π 513.						
	-							
29.	<u> </u>	LINER RECORD			30.		TUBING R	ECORD
·	TOP	воттом	SACKS CEMENT	SCREEN	SIZ	Ε	DEPTH SET	PACKER SET
SIZE			<del> </del>	33/(22/	1-1	+	6699'	6968'
5-1/2"	4910 <b>'</b>	7658'	257		<u> </u>	12		
31. Perforation Record (In	iternal size	and number)	<u> </u>	32.	ACID, SHOT	, FRAC	TURE, CEMENT	SQUEEZE, ETC.
				DEPTH	INTERVAL		AMOUNT AND	KIND MATERIAL USED
Gallup - 6818	-		39',	6818'	- 6871'	5.	5,964 Gallo	ons Apollo 30 Gel
6865	5', 6871	•					nd 5,000 20	==
33.			PROL	DUCTION				
Date First Production	Pro	oduction Method (Flo			d type pump)		Well St	atus (Prod. or Shut-in)
			Flowing					Shut-In
Date of Test	Howrs Tested		Prod'r. For	Oil - Bbl.	Gas -	MCF	Water Bbl.	Gas - Oil Ratio
11-06-79	3	3/4"	Test Period	1				
L	Casing Press	sure Calculated 2	4- Oil — Bbl.	Gas - 1	MCF	Water	_ Bbl.	Oil Gravity — API (Corr.)
0	1158	Hour Rate	-	1	795			
34. Disposition of Gas (Sa		fuel, vented, etc.)					Test Witnesse	ed By
Sold	•						Dick Ir	vin
35. List of Attachments								
· · · · · · · · · · · · · · · ·								
36. I hereby certify that to	he informatio	n shown on both side	es of this form is tr	ue and comple	te to the bes	of my	knowledge and be	lief.
00 10.009 00.0099 00.00			-					
,	< V		ni	strict P	roductio	n Mai	nager DATE_	11-08-79
SIGNED	× 1 4	n fun	TITLE				DATE_	
		<b>√</b> .						

#### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico Northwestern New Mexico 1677' T. Penn. "B" T. Anhy\_\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_ Salt T. Strawn T. Kirtland-Fruitland 2487' T. Penn. "C" Salt T. Atoka T. Pictured Cliffs 2937' T. Penn. "D" Miss \_\_\_\_\_\_ T. Cliff House \_\_\_\_\_4528' T. Leadville \_\_\_\_\_ Yates\_\_\_\_\_T. T. T. Madison \_\_\_\_\_ T. Menefee \_\_\_\_ T. 7 Rivers 4877' T. Elbert \_\_\_ Queen \_\_\_\_\_ T. Silurian \_\_\_\_ T. Point Lookout \_\_\_\_ T. T. McCracken Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. Grayburg \_\_\_\_\_ T. San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ 7440' T. Ignacio Qtzte \_\_\_\_\_ T. Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Paddock \_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. Blinebry \_\_\_\_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_\_\_ T. \_\_\_\_ T. T. \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_\_ T. Granite \_\_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_\_ T. T. T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. Wolfcamp\_\_\_\_\_T. \_\_ \_\_\_\_\_\_T. Permian \_\_\_\_\_\_\_T. \_\_\_\_\_\_\_T. T. Penn. \_\_\_\_\_ T. \_\_\_ T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
				·			
İ							

			,								
NO. OF "OPIES RECEIV	ED									C-10	-
DI. RIBUTION										sed 1-	
SANTA FE			NFW	MEXICO O	IL CON	SERVATIO	1 COMMIS	SION	1		rpe of Lease
FILE		V	WELL COMPL						State		
U.S.G.S.						i) e			5. State	On &	Gas Lease No.
LAND OFFICE										~~~	mmm
OPERATOR									VIIII	////	
									77777	7777	nent Name
la, TYPE OF WELL									7. Unit 7	Agreen	ient Name
		OIL Wel	L GAS	X	DRY	OTHER_			0 Farm	or I ec	ise Name
b. TYPE OF COMPLE			PLUG		F. []				1		
WELL A OVE		DEEPE		RE:	SVR.	OTHER			Duse 9. Well N		rry
2. Name of Operator			•						3-E		
Southland Ro	oyaltı	; Comp	any						10% Field	d and 1	Pool, or Wildcat akota
,	570	*7	dustas Mar	. Morrico	~ 07 <i>1</i>	107			VBasi	n Da	akota nated Gallup
P. O. Drawer	5/0,	, Farm	ington, New	v Mexico	0/4	.01			77777	TTI	
4, Edeation of wor											
UNIT LETTERH			1720		north	1.005.405	790	FEET FROM			
UNIT LETTER	LOC	ATED	FEET I	HUM THE		TITTI	11111	mm	12. Cour	ity	.,,,,,,,,,,,,,,,
THE east LINE OF		7 -	37 <i>N</i>	- 12W	NMPM				San	Juar	
15. Date Spudded	16. Da	nte T.D. F	ieached 17. Date	Compl. (Re	eady to P	rod.) 18.1	Elevations	(DF, RKB, RT,	GR, etc.)	19. El	ev. Cashinghead
8-09-79		3-23-7					6375 <b>'</b>				<u>_</u>
20. Total Depth		21. Plu	ig Back T.D.	22. 1	f Multiple	e Compl., Ho	w 23. I	ntervals , Rota	ry Tools	!	Cable Tools
7704'			7626 <b>'</b>	ſ	Many		-	>	0-7704		
24. Producing Interval(	s), of thi	is complet	tion — Top, Botto	m, Name						25.	Was Directional Survey Made
7436' - 7626	5' (I	Dakota	)								Deviation
26. Type Electric and C	Other Lo	gs Run							27	7. Was	Well Cored
GR-Induction	, GR-	-Densi									No
28.			CA	SING RECO		ort all string					
CASING SIZE	WEI	GHT LB.	/FT. DEPT	HSET		ESIZE		EMENTING RE	CORD		AMOUNT PULLED
10-3/4"	3	32.75#		232'		3/4"		200 sacks			
7-5/8"	2	26.4 #		5134 <b>'</b>	9-	5/8"	lst stg	e 150 sxs	<u>- 2nd</u>	stg	<u> 280 SXS</u>
							· · · · · · · · · · · · · · · · · · ·				
			INER DECORD				30.		TUBING R	ECOR	D
29.			INER RECORD	SACKS C	EMENT	SCREEN	<del></del>	SIZE D	EPTH SET	T	PACKER SET
SIZE		OP	7658'	257	EMEN I	SCREEN		1/16"	7612'	1	6968'
5-1/2"	45	910'	7636	- 25/				1/10	7012		
31. Perforation Record	Unterna	l size an	d number)			32.	ACID, SHO	OT, FRACTURE	, CEMENT	SQUE	EZE, ETC.
DK - 7436',				7530 <b>'</b> "			INTERVA				MATERIAL USED
			2', 7560',				'-7626 <b>'</b>		34 gall	ons	Apollo 30 Gel
		•	8', 7626'.	, , ,				and 1	51,900#	20/	/40 sand
, 302 ,	, 550	, , , , ,	. , , , , ,								
33.						UCTION					
Date First Production		Produ	uction Method (Flo	owing, gas l	ift, pump	ing — Size ar	d type pun	ip)	Well St	atus (	Prod. or Shut-in)
				$F_{-}$	lowing	<u> </u>				ut-I	
Date of Test	Hours	Tested	Choke Size	Prod'n. Test Pe		Oil - Bbl.	Gas I	MCF Wa	ter – Bbl.		Gas — Oil Ratio
10-30-79	] 3	3	3/4"		>						ADI (Corr.)
Flow Tubing Press.	Casin	g Pressw	re Calculated 2 Hour Rate	24- Oil — B	bl.	Gas - !	MCF	Water — Bbl.		OII G	ravity - API (Corr.)
98			-	>		12	68	_ <del></del>	st Witness	ad D.	
34. Disposition of Gas	(Sold, u	sed for fu	el, vented, etc.)					1 e			• .
Sold									Dick	Ir	/1 <b>n</b>
35. List of Attachments	s										•
36. I hereby certify tha	<del>,</del> .	1	1.2 Val.	los of this f	orm is tro	e and comple	te to the h	est of my knowle	dge and be	lief.	
36. I hereby certify tha	u the inf	ormation	shown on both sic	ies oj inis Jo	, in is iiu	. www.compre			•	•	
		~ V/	13		<b>~</b> .		) =	ion Mana	2° c	7 7	-08-79
SIGNED	12	Man	- Kran	T:T	LE <u>D</u> 1	STIICT .	roauct	ion Manage	DATE _		

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## FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. \_\_\_ T.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
				,			·