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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
		Dusenberry	

2. Name of Operator		9. Well No.	
Southland Royalty Company		3-E	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico 87401		Undesignated Gallup Basin Dakota	

4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>1720</u> FEET FROM THE <u>north</u> LINE AND <u>790</u> FEET FROM		San Juan	

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
8-09-79		8-23-79		10-30-79		6375' GR			

20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
7704'		7626'				0-7704'					

24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
6818' - 6871' (Gallup)								Deviation	

26. Type Electric and Other Logs Run								27. Was Well Cored	
GR-Induction, GR-Density, IEL, Spectralog & GR-Correlation Logs								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	232'	13-3/4"	200 sacks	
7-5/8"	26.4 #	5134'	9-5/8"	1st stge 150 sxs - 2nd stge	280 sxs

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4910'	7658'	257		1-1/2"	6699'	6968'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Gallup - 6818', 6825', 6832', 6839', 6865', 6871'.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6818' - 6871'</td> <td>55,964 Gallons Apollo 30 Gel and 5,000 20/40 sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6818' - 6871'	55,964 Gallons Apollo 30 Gel and 5,000 20/40 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
6818' - 6871'	55,964 Gallons Apollo 30 Gel and 5,000 20/40 sand						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'r. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-06-79	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	1158			1795			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		Dick Irvin	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>G. Van K...</u>	TITLE <u>District Production Manager</u> DATE <u>11-08-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1677'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2487'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2937'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4528'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4877'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>7440'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

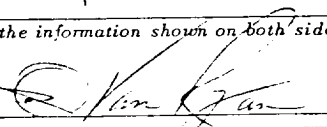
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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Dusenberry	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						3-E	
Southland Royalty Company						10. Field and Pool, or Wildcat	
3. Address of Operator						Basin Dakota	
P. O. Drawer 570, Farmington, New Mexico 87401						Undesignated Gallup	
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>1720</u> FEET FROM THE <u>north</u> LINE AND <u>790</u> FEET FROM						12. County	
THE <u>east</u> LINE OF SEC. <u>1</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-09-79		8-23-79		10-23-79		6375' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7704'		7626'				Rotary Tools 0-7704'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
7436' - 7626' (Dakota)						Deviation	
26. Type Electric and Other Logs Run						27. Was Well Cored	
GR-Induction, GR-Density, IEL, Spectralog & GR-Correlation Logs						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10-3/4"		32.75#		232'		13-3/4"	
7-5/8"		26.4 #		5134'		9-5/8"	
						1st stge 150 sxs - 2nd stge 280 sxs	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
5-1/2"		4910'		7658'		257	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-1/16"		7612'		6968'			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DK - 7436', 7454', 7462', 7470', 7530', 7538', 7546', 7552', 7560', 7566', 7582', 7590', 7618', 7626'.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				7436'-7626' 137,634 gallons Apollo 30 Gel and 151,900# 20/40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
10-30-79		3		3/4"			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
98		---				Gas - MCF 1268	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Dick Irvin	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE <u>District Production Manager</u> DATE <u>11-08-79</u>			

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T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7440'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
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T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

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