

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

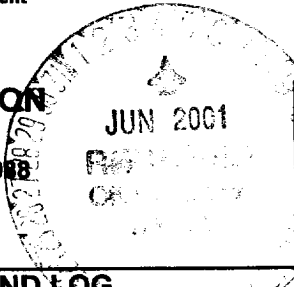
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL API NO. 30-045-23644
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Dusenberry			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER DHC-2875					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		8. Well No. #3E			
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco MV/Dusenberry GP/Basin DK			
4. Well Location Unit Letter <u>H</u> : <u>1720</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>31N</u> Range <u>12W</u> NMPM San Juan County, NM					
10. Date Spudded 8/9/1979	11. Date T.D. Reached 8/23/1979	12. Date Compl. (Ready to Prod.) 5/16/2001	13. Elevations (DF&RKB, RT, GR, etc.) 6375' GR	14. Elev. Casinghead	
15. Total Depth 7704'	16. Plug Back T.D. 7626'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-7704'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3716-5561' Mesaverde				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CBL				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	232'	13 3/4	200 sx	
7 5/8	26.4#	5134'	9 5/8	430 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	4910'	7658'	257 sx	

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7552'	

26. Perforation record (interval, size, and number)
3716, 3718, 3720, 3722, 3745, 3747, 3749, 3751, 3753, 3917, 3919, 3921, 3923, 4078, 4080, 4082, 4084, 4112, 4114, 4116, 4118, 4120, 4177, 4179, 4181, 4183, 4185, 4187, 4253, 4255, 4257, 4259, 4261, 4302, 4304, 4306, 4327, 4329, 4331, 4333, 4937, 4948, 4961, 4971, 4981, 4999, 5005, 5022, 5027, 5039, 5055, 5059, 5067, 5075, 5102, 5107, 5114, 5120, 5143, 5175, 5191, 5259, 5271, 5287, 5293, 5309, 5317, 5324, 5337, 5360, 5377, 5383, 5420, 5440, 5466, 5479, 5487, 5496, 5513, 5525, 5535, 5561.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3716-4333'	200,000# 20/40 Brady sand, 901 bbl 20# Inr gel, 1,349,300 SCF N2.
4937-5191'	70,000# 20/40 Brady sand, 1883 bbl slk wtr.
5259-5561'	100,000# 20/40 Brady sand, 2642 bbl slk wtr.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 5/16/2001	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 345	Casing Pressure SI 350	Calculated 24-Hour Rate		Oil - Bbl	Gas - MCF 522 Pitot gauge	Water - Bbl	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Solid, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 6/1/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1677'	T. Penn. "B"	
T. Kirtland-Fruitland	2487'	T. Penn. "C"	
T. Pictured Cliffs	2937'	T. Penn. "D"	
T. Cliff House	4528'	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	4877'	T. Elbert	
T. Mancos		T. McCracken	
T. Gallup	7440'	T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T. Lewis	
T. Morrison		T. Hrfnito. Bnt.	
T. Todilto		T. Chacra	
T. Entrada		T. Graneros	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology

From	To	Thickness in Feet	Lithology