

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

'FL, 'FL, Sec., T--N, R--W, NMPM, San Juan County

API # (assigned by OCD)
30-045-23644

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

Dusenberry

8. Well No.
#3E

9. Pool Name or Wildcat
Blanco MV/Dusenberry GP
Basin Dakota

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4-30-01 MIRU. ND WH. NU BOP. TOO H w/1-1/2" tbgr. SDON.

5-1-01 TIH, freepoint 2-1/16" tbgr above pkr @ 6935', 100% free. Freepoint tbgr below pkr @ 6970', 10% free. Work stuck pipe. TOO H w/2-1/6" tbgr & pkr. SDON.

5-2-01 TIH w/CIBP, set @ 6955'. TIH w/pkr, set @ 6914'. PT CIBP & pkr to 1000 psi, OK. Re-set pkr @ 6757'. Swab well. TOO H w/pkr. SDON.

5-3-01 TIH w/CIBP, set 5700'. PT csg to 1000 psi/15 min, OK. Ran GR/CBL @ 5700' to 2980'. TOC @ 3544'. PT CIBP to 3000 psi/15 min, OK. Perf PL @ 5259, 5271, 5287, 5293, 5309, 5317, 5324, 5337, 5360, 5377, 5383, 5420, 5440, 5466, 5479, 5487, 5496, 5513, 5525, 5535, 5561 w/1 SPF for a total of 31 holes. SDON.

5-4-01 PT frac lines to 4000 psi, OK. Frac PL w/100,000# 20/40 Brady sand, 2642 bbl slk wtr. TIH w/CIBP, set @ 5235'. PT csg & CIBP to 4000 psi/15 min, OK. Perf Menefee @ 4937, 4948, 4961, 4971, 4981, 4999, 5005, 5022, 5027, 5039, 5055, 5059, 5067, 5075, 5102, 5107, 5114, 5120, 5143, 5175, 5191 w/1 SPF for a total of 21 holes. Frac Menefee w/70,000# 20/40 Brady sand, 1883 bbl slk wtr. SDON.

5-5-01 TIH w/RBP, set @ 4440'. PT csg & RBP to 3000 psi, OK. Perf Lewis @ 3716, 3718, 3720, 3722, 3745, 3747, 3749, 3751, 3753, 3917, 3919, 3921, 3923, 4078, 4080, 4082, 4084, 4112, 4114, 4116, 4118, 4120, 4177, 4179, 4181, 4183, 4185, 4187, 4253, 4255, 4257, 4259, 4261, 4302, 4304, 4306, 4327, 4329, 4331, 4333 w/1 SPF for a total of 40 holes. Frac Lewis w/200,000# 20/40 Brady sand, 901 bbl 20# lnr gel, 1,349,300 SCF N2. Flow back well.

Continued on back

SIGNATURE

Peggy Cole

Regulatory Supervisor June 1, 2001

TLW

(This space for State Use)

Original Signed by STEVEN N. HAYDEN

Approved by

Title

Date

DEPUTY OIL & GAS INSPECTOR, DIST. #

JUN - 4 2001

5-6-01 Flow back well.
5-7-01 TIH, tag up @ 4432'. Circ & CO to RBP @ 4440'.
5-8-01 Rls RBP & TOOH. TIH w/mill. Circ & CO.
5-9-01 Tag up @ 5135'. Circ & CO to CIBP @ 5235'. Mill out CIBP @ 5235'.
5-10-01 Tag up @ 5570'. Circ & CO to CIBP @ 5700'.
5-11-01 Circ hole clean.
5-12-01 Mill out CIBP @ 5700'. Circ hole clean.
5-13-01 Milled out from 5740' to CIBP @ 6950'. Circ hole clean. Flow well.
5-14-01 TOOH w/mill. TIH w/mill, tag up @ 6900'. Circ & CO to CIBP @ 6950'. Mill
out CIBP @ 6950'. SDON.
5-15-01 Circ & CO to PBTD @ 7626'.
5-16-01 TOOH w/mill. TIH w/241 jts 2-3/8" 4.7# J-55 tbg, set @ 7552'. SN @ 7519'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota trimingle under DHC-2875.