(This space for Federal or State office use)

PERMIT NO. __

ok Brach

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

So - 045 -23645

5. LEASE DESIGNATION AND SERIAL NO.

UNITE	: ט:	SIAII	<u> </u>
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY					NM 019413		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	DRILL X	K 🗌	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	GAS X OTHER	SIN	GLE MULTIPL	E X	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		201	20.2		Mitchell		
Consolidated	Oil & Gas, Inc.				9. WELL NO.		
3. ADDRESS OF OPERAT					1-E		
1860 Lincoln	Street, Denver, (Colorado 80295			10. FIELD AND POOL, OR WILDCAT		
	(Report location clearly and 0' FWL & 1758' FM				Basin Dakota 11. sec., t., R., M., OR BLK.		
	_	, r sec 3, 13.	III, MIZW		AND SURVEY OR ARMA		
At proposed prod.					Sec 5, T31N, R12W, NMPM 12. COUNTY OR PARISH 13. STATE		
14. DISTANCE IN MILE	ES AND DIRECTION FROM NEAR			More	37 30 1		
15. DISTANCE FROM PI		3.8 miles West o	OT La Plata, New OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEAL PROPERTY OR LEAS	REST	10	320.00		18,34 320,00		
(Also to nearest	drlg. unit line, if any)	10 pp	OPOSED DEPTH		TARY OR CABLE TOOLS		
TO NEAREST WELL OR APPLIED FOR, ON	L, DRILLING, COMPLETED,	2700'	7070'	Rota	1737		
	whether DF, RT, GR, etc.)		7070	NOCA	22. APPROX. DATE WORK WILL START*		
5966' GR					July 1, 1979		
23.	P	ROPOSED CASING AND	CEMENTING PROGRA	M	-		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8''	24.0#	250' 20		0 sx - circl'd to surface		
7-7/8''	4-1/2"	10.5 <i>‡</i>	7070'	300 s	X		
1. Drill 12-1/4" hole to 250. Run and set 8-5/8" casing. Circ cement to surface.							
2. WOC 12 h	rs.						
3. Install	blowout preventer	. Pressure tes	t surface casin	g and	BOP's to 1000 #.		
4. Drill 7-	$7/8$ " hole to \pm 70	70' w/fresh wate	er gel mud. Lo	۶.			
5. Run and	set 4-1/2" produc	tion casing and	cement same w/	approx	cimately 300 sx.		
6. Selectiv	• -	stimulate Dako	ta formation an	id comp	plete per applicable rules		
_	of Section 5 is d	edicated to thi	s well and the	acreag	e is committed a gas		
sales co		•			JUL 2 1979 OIL CON. COM		
zone. If proposal is	s to drill or deepen directions	proposal is to deepen or pully, give pertinent data	piug back, give data on p on subsurface locations a	resent pro nd measur	ductive zone and proposed new productive ded and true vertical deaths.		
preventer program, i	A A				- Area and a second		
SIGNED	Mytokan	TITLE Se	nior Production	n Engir	pear Dr. June 26, 1979		

APPROVAL DAT

TITLE _

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICF: 1963—0-711-396

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MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

CONSOLIDATED OIL AND GAS. INC. MITCHELL 1-E	(All distances must be	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Sentence Learning of Section Secti	CONSOLIDA	ATED OIL AN	D GAS. INC.	Lease MITC	ÆLL		Well No. 1-E
### 1850 SAN JUAN	Unit Letter	,		·			<u> </u>
Actual Posture Leasure in with the work of the set of t	F	5	31 NORTH	12 W	1	SAN JU	JAN
Dakota Basin Dakota 3(8.3 4 320) Armse 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and covality). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communicization, unitization, force-pooling etc? Yes No If answer is "yes," type of consolidation Communicization If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communicization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify mor the information contained to the past of my investigation and belief. Description of the communication of the comm		ction of Well:			······································		
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