

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☐ Gas Well Other **COAL BED METHANE**

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

3a. Address **3401 EAST 30TH
FARMINGTON, NM 87402**

3b. Phone No. (include area code)
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850FWL 1758FNL F-5--31-12

5. Lease Serial No.
NM-019413

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
MITCHELL 1E

9. API Well No.
3004523645

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment

Electronic Submission #3365 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/09/2001

Name (Printed/Typed) **PEGGY COLE**

Title **REPORT AUTHORIZER**

Signature

Date **04/04/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE CREDITED FOR RECORD

Approved By

Title

MR 114 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SM 1000

- 3-22-01 MIRU. ND WH. NU BOP. TOO H w/1-1/2" tbg. SDON.
- 3-23-01 TIH w/4-1/2" cmt ret, set @ 6841'. PT csg to 500 psi, OK. PT lines to 2500 psi, OK. Sqz 25 sx Class "B" cmt on top of ret. Reve circ. TOO H. Spot balanced plug @ 6125-5975' w/15 sx Class "B" cmt. Reve circ. TOO H. TIH, perf 2 sqz holes @ 3890'. TOO H. TIH w/cmt ret, set @ 3873'. PT csg & cmt ret to 500 psi, OK. Sqz w/50 sx Thixotropic cmt & 100 sx Class "B" cmt, displaced 5 sx Class "B" cmt on top of ret. TOO H. Reve circ. SDON.
- 3-24-01 Ran CBL-GR-CCL and Neutron logs @ 3800-1800', free pipe @ 3770-1800'. Perf 2 sqz holes @ 2391'. TIH w/cmt ret, set @ 2346'. PT csg & ret to 500 psi, OK. Sqz w/290 sx Class "B" neat cmt. Reve circ. SDON.
- 3-25-01 Ran CBL @ 2336-1500'. TOC @ 2210'. PT csg to 4000 psi/15 min, OK. Perf 2 sqz holes @ 2100'. TIH w/cmt ret, set @ 2048'. Sqz w/150 sx Class "B" neat cmt. Reve circ. SDON.
- 3-26-01 TIH w/mill, tag cmt ret @ 2048'. Mill out cmt ret @ 2048'. Tag broken cmt ret @ 2334'. Mill out to 2336'. Circ hole clean. Ran CBL @ 2336-1800'. TOC @ 2030'. SDON.
- 3-27-01 Perf Fruitland Coal @ 2334-36', 2217-20', 2228-40', 2242-46', 2280-84', & 2100-2106' w/164 0.30" diameter holes. Brk dwn FTC perfs. PT frac lines to 5000 psi, OK. Frac FTC w/164,480# 20/40 AZ sand, 669 bbl 20# lnr gel, 1,041,500 SCF N2. Flow back well.
- 3-28-01 Flow back well.
- 3-29-01 Flow back well.
- 3-30-01 TIH, tag up @ 2330'. Circ & CO tc PBTD @ 2336'.
- 3-31-01 TOO H. TIH w/74 jts 2-3/8" 4.7# J-55 tbg, set @ 2336'. SN @ 2315'. ND BOP. NU WH. TIH w/pump & rods. PT & pump action, OK. RD. Rig released.

The Dakota formation was plugged and abandoned. Well will produce as a Fruitland Coal only.