

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	2

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Grenier
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401	9. Well No. 11-E
4. Location of Well UNIT LETTER N 1075 FEET FROM THE south LINE AND 1850 FEET FROM THE west LINE, SECTION 13 TOWNSHIP 31N RANGE 12W NMPM.	10. Field and Pool Basin Dakota Wildcat Undesignated Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 6087' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforation and Stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-10-79 Perforated the Dakota at 7075', 7083', 7152', 7160', 7168', 7176', 7184', 7192', 7198', 7220', 7235', 7242', 7264'. Total of 13 holes.
Frac'd with 235,000 gallons of water and 50,700# of 20/40 sand.
AIR 18 BPM, ATP 3300, ISIP 1200.
- 12-10-79 Perforated the Fruitland at 2345', 2353' and 2358'. Total of 3 holes.
Frac'd with 23,100 gallons of water and 17,600# of 20/40 sand.
AIR 6 BPM, ATP 2200, ISIP 1200.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE December 13, 1979

Original Signed by FRANK T. CHAVEZ

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST. #3

DATE 14 1979

CONDITIONS OF APPROVAL, IF ANY: