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FILE		N	EW MEXICO C	IL CONSERVAT	ION COMMISSI	ION	5a. Indic	ate Type of Lease
U.S.G.S.	2	ARFLE COW	IPLETION OF	RECOMPLET	ION REPOR	T AND LOG	State	F
LAND OFFICE		-					5. State (Oil & Gas Lease No.
OPERATOR	2	-					! ••••••	
la. TYPE OF WELL								
b. TYPE OF COMP		VELL W	AS X	ORY OTHER	,		7. Unit Ac	greement Name
NEW I	WORK	<u> </u>	LUG DIF				8. Farm o	r Lease Name
2. Name of Operator	DEE DEE		ACK DIF	VR. OTHER	<u></u>		Grenie	r
Southland Ro	yalty Comp	anv					9. Well No	
				-	-		#11E	and Pool, or Wildcat
P. O. Drawer Location of Well	570, Farm	ington, NM	87401			ł		
							Undesid	mated Fruit
NIT LETTER N	1004755	1075'		South	30001	8		
					1850'	_ FEET FROM		
West Line of	16. Date T.D.	TWP. 31N	BGE 12W			///////	12. County	
	16. Date T.D.	Reached 17. Do	ite Compl. (Rea	dy to Prod.) 12	Elevations (DE	DKB DE CE	San Jua	Elev. Cashinghead
10-6-79). Total Depth				9	6087' 6	, תמט, KT, GR בס	(, etc.) 19.	Elev. Cashinghead
	1	ug Back T.D.	22. If 1	Multiple Compl. Ho	w 23. Interv	rals . Botany	Tools	
7340 . Producing Interval		'295 '	Mu	Two	Drille	ed By _I	Rotary	Cable Tools
Fruitland: 2	2345'-2358'	- 1 op, Bott	olii, Name					25. Was Directional Made
Type Electric and (2345'-2358'							Deviation
Type Electric and (2345'-2358'	uction, GR	-Correlat	ion, Cement	Bond			Made
Fruitland: 2 Type Electric and (IES, GR-Densi CASING SIZE	2345'-2358'	uction, GR	-Correlat	(Report all strings	set in well)		27. W	Deviation as Well Cored
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Truitland: 2 Type Electric and (IES, GR-Densi CASING SIZE 0 3/4" 7 5/8"	2345'-2358' Other Logs Run -ty, GR-Indi WEIGHT LB. 32.75# 26#	UCTION, GR CA /FT. DEPT 20 48: INER RECORD BOTTOM	COrrelat: ASING RECORD TH SET 00' 19'	(Report all strings HOLE SIZE 13 3/4" 9 7/8"	CEME 200 \$ 514 \$	NTING RECOR Sacks Sacks TUB	27. W	Deviation as Well Cored No AMOUNT PULI
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Type Electric and CES, GR-Densi CASING SIZE 0 3/4" 7 5/8" SIZE 1/2" Perforation Record (1	2345'-2358' Other Logs Run Lty, GR-Indi WEIGHT LB. 32.75# 26# LTOP 4663'	UCTION, GR C/ /FT. DEP1 20 48: INER RECORD BOTTOM 7304'	COrrelat: ASING RECORD TH SET 00' 19' SACKS CEME 300	(Report all strings HOLE SIZE 13 3/4" 9 7/8" NT SCREEN	30. SIZE 1 1/2"	NTING RECOR Sacks Sacks TUB DEPTI 2636	27. W	Deviation as Well Cored No AMOUNT PULI PACKER SET 4700' EEZE, ETC.
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Type Electric and CIES, GR-Densi CASING SIZE 0 3/4" 7 5/8" SIZE 1/2" Perforation Record (Aruitland: 23 First Production of Test 14-80	Dther Logs Run Lty, GR-Indi WEIGHT LB. 32.75# 26# L TOP 4663' Interval, size and 345', 2353' Product Hours Tested 3 hours	UCTION, GR C/FT. DEPT 20 483 INER RECORD BOTTOM 7304' number) , 2358'. (SACKS CEME 300 SACKS CEME 300 A holes)	(Report all strings HOLE SIZE 13 3/4" 9 7/8" NT SCREEN 32. A DEPTH II 2345'-23	30. SIZE 1 1/2" ACID, SHOT, FR	TUB DEPTI 2636 RACTURE, CEM AMOUNT 23,100 ga 17,600# c	ING RECO H SET MENT SOUI AND KINE Allons (Df 20/4) Shut	Deviation as Well Cored No AMOUNT PULI RD PACKER SET 4700' EEZE, ETC. D MATERIAL USED Of water 0 sand
Type Electric and of IES, GR-Densi CASING SIZE 0 3/4" 7 5/8" SIZE 1/2" Perforation Record (Aruitland: 23 First Production of Test 14-80 Tubing Press.	2345'-2358' Other Logs Run Lty, GR-Indi WEIGHT LB. 32.75# 26# LTOP 4663' Interval, size and 345', 2353'	INER RECORD BOTTOM 7304' number) , 2358'. (Choke Size 3/4" Calculated 24	SACKS CEME 300 SACKS CEME 300 SACKS CEME 300 PRoving, gas lift, por Test Period	NT SCREEN 32. A DEPTH II 2345'-23 ODUCTION Imping — Size and to	Set in well) CEME 200 S 514 S 30. SIZE 1 1/2" CID, SHOT, FR NTERVAL 358 ** Cype pump) Gas - MCF	TUB DEPTI 2636 RACTURE, CEM AMOUNT 23,100 ga 17,600# C	MENT SOUR AND KINE ALLONS OF 20/4	Deviation as Well Cored No AMOUNT PULI RD PACKER SET 4700' EEZE, ETC. DMATERIAL USED Of water 0 sand
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TITLE District Production Manager DATE 1-23-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests condepend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests condepend well. deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drill stem tests. All depths reported shall be measured depths. In the case of directionally drill stem tests. also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMATION T	Northwestern New Mexico
Southeastern New Mex	11001 m Page (182)
T. Balt T. Strawn B. Salt T. Atoka T. Yates T. Miss T. 7 Rivers T. Devonia T. Queen T. Silurian T. Grayburg T. Montoy T. San Andres T. Simpso T. Glorieta T. Ellenb T. Paddock T. Ellenb T. Blinebry T. Gr. Wa T. Tubb T. Granite T. Drinkard T. Bone S T. Bone S T. Bone S	T. Mancos
	the shoots if necessary)

FORMATION RECORD (Attach additional sheets if necessary)

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LAND OFFICE		_		•••	LCOM LL	HON KEF	UKI	AND LOGI		Fee Oil & Gas Lease No.
OPERATOR								ļ	VI	on & Gus Leuse No.
O. ERATOR		_						į.	m	mmmm
la. TYPE OF WELL									/////	
		ı. [] (:AS []						7. Unit Ac	greement Name
b. TYPE OF COMP	LETION .	ELL L_	VELL X	DRY	ОТНЕ	R		1		
WELL [32]	WORK DEE	F	ירחפ [] פו	IFF. [-				B. Farm or	Lease Name
2. Name of Operator	500	PEN L B	ACK RE	SVR.	OTHE	R			renie	r
Southland Ro	ovalty Comp	ant <i>i</i>						9	. Well No	•
Address of Operato	or Contract	шу							11E	
P. O. Drawer	570. Farm	inatan NM	07401		•			1	0. Field o	md Pool, or Wildcat
P. O. Drawer 4. Location of Well	o, o, raint	uldmi, m	8/4UL					E	asin I	Dakota
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			T FROM THE	Out	I LINE A	T820	F	EET FROM	/////	
HE West LINE OF	- SEC. 13	31N	RGE. 12W			///////	III	11111	2. County	HHHH
13. Date Spudded	16. Date T.D.	Reached 17. Do	RGE. 14Y	NMI	<u>™ /////</u>	IIIIX	IIII	([]][][S]	an Jua	n () n
10-6-79	10-1	9-79	12-31-7	aay io 'O	Prod.) 18.	Elevations	(DF, R	KB, RT, GR,	etc.) 19.	Elev. Cashinghead
0. Total Depth		ig Back T.D.		-	[000	/ G	K	1	-
7340'	729	51	1 1	i Multi lany	ple Compl., H		itervals rilled E	Rotary To		Cable Tools
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CASING SIZE		C	ASING RECOR	D (Re	port all string	s set in well	,			<u> </u>
	WEIGHT LB.	FT. DEP	TH SET		LE SIZE			NG RECORD		Т
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7 3/0	26#	481	9'		7/8"		4 Sa			
	+						- 54	<u> </u>		
SIZE		NER RECORD				30.		TUDIA	NG RECO	
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3 1/2"	4663'	7304'	300			2 3		7242		PACKER SET
Perforation Record (1	Internal di							124,	<u> </u>	4700'
0k: 7075' 70	merval, size and	number)			32.	ACID, SHOT	FRAC	TURE, CEME	NT SOLIE	E75 576
710/5', /(93', 7152'	, 7160', 7	'168 ', 71'	76',	DEPTH	INTERVAL	T			MATERIAL USED
/ TO4 / /T	.92', /198'	, 7220 ', 7	'235 ', 72	42',	7075' -	7264'	23	5-000 ga	llong	of water
/204 . (13 holes)						5	$0.700 \mathrm{m}$	ande e	of 20/40 sand
							1-	07700 pc	uius (or 20/40 sand
First Production	Product	for Made 2 (T)	F	RODL	CTION					
	, roduct	ion Method (Flor		pumpii	ng - Size and	type pump)		Wel	Status (Prod. or Shut-in)
of Test	Hours Tested	Choke Size	lowing		·				Shut-	•
-7-80	_	1	Prod'n. For Test Period		oil - Bbi.	Gas - M	CF	Water - 5	La PayaG	GS Oil Ratio
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54		Hour Rate	Oil — Bbl.		Gas — MC	F	Water -	Bbl	lou de	PI (Corr.)
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old	, ,,							est W. A.	V281	980
ist of Attachments								Niela E	meri	
								- COIL-C		CNAME.

36. I hereby certify that the information shown on both sizes of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Manager DATE 1-23-80

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Strawn T. Kirtland-Fru T. Salt T. Pictured Cli	Northwestern New Mexico 1180' T. Penn. "B"
T. Anhy T. Canyon T. Kirtland-Fru	vitland 2250' T. Penn. "C"
B. Salt T. Cliff House	T. Madison out 4910' T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T. — T.

FORMATION RECORD (Attach additional sheets if necessary)

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