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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Southland Royalty Company

3. Address of Operator

P. O. Drawer 570, Farmington, NM 87401

4. Location of Well

UNIT LETTER N LOCATED 1075' FEET FROM THE South LINE AND 1850' FEET FROM

THE West LINE OF SEC. 13 TWP. 31N RGE. 12W NMPM

15. Date Spudded

10-6-79

16. Date T.D. Reached

10-19-79

17. Date Compl. (Ready to Prod.)

12-31-79

18. Elevations (DF, RKB, RT, GR, etc.)

6087' GR

19. Elev. Casinghead

20. Total Depth

7340'

21. Plug Back T.D.

7295'

22. If Multiple Compl., How Many

Two

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland: 2345'-2358'

25. Was Directional Survey Made

Deviation

26. Type Electric and Other Logs Run

IES, GR-Density, GR-Induction, GR-Correlation, Cement Bond

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	200'	13 3/4"	200 Sacks	
7 5/8"	26#	4819'	9 7/8"	514 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	4663'	7304'	300	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/2"	2636'	4700'

31. Perforation Record (Interval, size and number)

Fruitland: 2345', 2353', 2358'. (3 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2345'-2358'	23,100 gallons of water
	17,600# of 20/40 sand

33.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Date of Test

1-14-80

Hours Tested

3 hours

Choke Size

3/4"

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Flow Tubing Press.

32

Casing Pressure

185

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

536

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

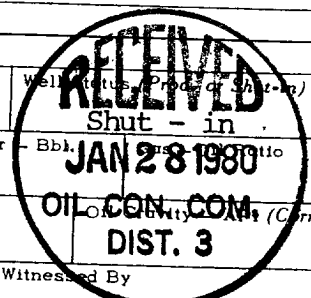
Mick Ferrari

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Production Manager DATE 1-23-80



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Form C-105
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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
3. Address of Operator
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

Southland Royalty Company
P. O. Drawer 570, Farmington, NM 87401

Grenier
#11E
Basin Dakota

UNIT LETTER N LOCATED 1075' FEET FROM THE South LINE AND 1850' FEET FROM THE West LINE OF SEC. 13 TWP. 31N RGE. 12W NMPM

15. Date Spudded 10-6-79 16. Date T.D. Reached 10-19-79 17. Date Compl. (Ready to Prod.) 12-31-79 18. Elevations (DF, RKB, RT, GR, etc.) 6087' GR 19. Elev. Casinghead

20. Total Depth 7340' 21. Plug Back T.D. 7295' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Rotary Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made
26. Type Electric and Other Logs Run
27. Was Well Cored

Dakota: 7075'- 7264'
IES, GR-Density, GR-Induction, GR-Correlation, Cement Bond

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	200'	13 3/4"	200 Sacks	
7 5/8"	26#	4819'	9 7/8"	514 Sacks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
5 1/2"	4663'	7304'	300	2 3/8"	7242'	4700'

31. Perforation Record (Interval, size and number)
Dk: 7075', 7093', 7152', 7160', 7168', 7176', 7184', 7192', 7198', 7220', 7235', 7242', 7264'. (13 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 7075' - 7264' AMOUNT AND KIND MATERIAL USED
235,000 gallons of water
50,700 pounds of 20/40 sand

33. PRODUCTION
Date First Production 1-7-80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 1-7-80 Hours Tested 3 Hours Choke Size 3/4" Prod'n. For Test Period 1918 Oil - Bbl. 154 Gas - MCF 154 Water - Bbl. 154 Gas - Oil Ratio 154
Flow Tubing Press. 154 Casing Pressure 154 Calculated 24-Hour Rate 154 Oil - Bbl. 154 Gas - MCF 154 Water - Bbl. 154 Gas - Oil Ratio 154
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE District Production Manager DATE 1-23-80

