من المعالم المارية				
NO. OF COPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		/		
FILE		1		
U.S.G.S.		L		
LAND OFFICE				
TRANSPORTER	OIL		<u> </u>	
	GAS	1		
OPERATOR		2		
PRORATION OFFICE				
Operator				

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE / -	+	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS	
LAND OFFICE				
TRANSPORTER OIL GAS /		•		
OPERATOR 2				
Operator				
Southland Royalty Compa	any			
P. O. Drawer 570, Farmi Reason(s) for filing (Check proper box	ington, NM 87401	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	一一一		
Change in Ownership	Casinghead Gas Conden	suie []		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASF.   Well No.   Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
Lease Name Grenier	#11E Undesignated	Curto Fodoro	XX Fee FFE	
Location		10501	- Wost	
Unit Letter N ; 10	75' Feet From The South Line	e and 1850' Feet From	The West	
Line of Section 13 To	ownship 31N Range	12W , NMPM, San	Juan County	
DEGLES ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
None		Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Co		P. O. Box 1899, Bloomfield, NM 87413		
Southern Union Gatherin	OG Twp. P.ge.		en 87415	
If well produces oil or liquids, give location of tanks.		No		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Plug Back   Same Resty. Diff. Resty.	
Designate Type of Completi	ion - (X)   Gas Well X	New Well Workover Deepen	Plug Back   Same Res'v. Ditt. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-6-79	12-31-79	7340'	7295 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fruitland	Top Oil/Gas Pay  2345	2636'	
6087 GR	riuiciaiu	2313	Depth Casing Shoe	
Fruitland: 2345' - 23	358'		7304'	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	200'	200 sacks	
13 3/4"	10 3/4" 7 5/8"	4819'	514 sacks	
9 7/8"	5 1/2"	4663'-7304'	300 sacks	
6 3/4"	1 1/2"	2636'		
TEST DATA AND REQUEST I	TOP AT LOWARIE (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
Date First New Oil Run To Tanks	Date of 1991		1055	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	JAN2 8 1980	
			OIL CON. COM.	
GAS WELL		Bbis. Condensate/MMCF	Grand Si Condensa	
Actual Prod. Test-MCF/D	Length of Test	Build. Condensatio, Manuel		
536 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	32	185	3/4"	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
		APPROVED FEB	<u>2 0 1980</u> , 19	
	regulations of the Oil Conservation with and that the information given have not my knowledge and belief.	11	CHAVEZ	
above is true and complete to the	he best of my knowledge and belief.	TITLE SUPERVISOR DISTRICT		
		This form is to be filed in	compliance with RULE 1104.	
K	If this is a request for allowable for a newly drilled			
No.	(nature)	well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.		
District Product	_	Il an analogo of this form m	ust be filled out completely for allow	
•	(Title) able on new and recompleted were.			
January 23, 1980 (Date)		well name or number, or transpo	orter, or other such change of condition	
I o	<i>,</i>		er on mind for dack book to mercel.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.