## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

API # (assigned by OCD) 30-045-23646 5. Lease Number Fee 6. State Oilegas Lease # 7. Lease Name/Unit Name 7. Address & Phone No. of Operator 8. Well No. 8. Well N			Sundry Notices and Reports o	n Wells	
330-045-23646 5. Lease Number Fee State OilsGas Lease # PRESENCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Nell, Footage, Sec., T, R, M 10. Frye of Submission Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Water Shut off State OilsGas Company  3. Describe Proposed or Completed Operations  82-00 MIRU, ND MH, NU BOP. TOOH W/1 % tbg. SDON. 8-3-00 TOOH W/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-3-00 TOH W/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TH W/REP, set & 2437'. TH W/mill to 2600'. TOOH w/mill. SDON. 8-7-00 Reset pkr & 2229'. Pump 100 sx Class "B" cmt w/0.3% fluid loss. Reset pkr & 1920'. SD for weekend. 8-7-00 Reset pkr & 100H. TIH w/bit, tag cmt & 2234'. Circ & drill out cmt & 2234-236'. PT sqt to 500 psi, OK. SDON. 8-8-00 TOOH w/hit. TIH, latch onto REP & 2437'. TOOH w/REP. TIH w/mill to 200'. TOOH w/REP. TIH w/mill tag up & 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'. TOOH w/mill, SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE AMADEM SCHED BY CHARLE I. PRESENT  CHARLES AND SCHED BY CHARLE I. PRESENT  CH				API	# (assigned by OCD)
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ORLOWICH  Solve Well No.  Well No.  Pool Name or Wildcat  Glade FR/Basin DK  10. Elevation: 6087'  Location of Well, Footage, Sec., T, R, M  10. Elevation: 6087'  Type of Submission  Type of Submission  Abandonment  Recompletion  New Construction  Recompletion  New Construction  On County  Type of Action  Abandonment  Change of Plans  Recompletion  New Construction  Abandonment  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  Altering Casing  Conversion to Injection  ON TOOH w/2 3/8" tbg & pkr. THH w/mill to 2600'. TooH w/mill. SDON.  8-2-00 MIRU, ND WH. NU BOP. TOOH w/1 %" tbg. SDON.  8-4-00 TIH w/RBP, set @ 2437'. THH w/pkr, set @ 2407'. PT RBP to 1000 psi, OK.  Reset pkr @ 2229'. Pump 100 sx Class "B" cmt  w/0.3% fluid loss. Reset  pkr @ 1920'. SD for weekend.  8-7-00 RIS pkr & TOOH. THH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234-  2360'. PT sqz to 550 psi, OK. SDON.  8-8-00 TOOH w/bit. TH, latch onto RBP @ 2437'. TOOH w/RBP. THH w/bit. Circ &  Co to 7226'. TOOH w/bit. SDON.  8-9-00 THH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'.  TOOH w/mill, SDON.  8-10-00 TH, circ & CO. SDON.  8-10-00 Land 232 is 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released  Well will produce as a single Dakota.  ORGENTAL SCANED BY CHARLE T. PERSON  OTHER SCANED BY CHARL	1. Type of Well			)	
ORLCONEN 7. Lease Name/Unit Name  RESOURCES OIL & GAS COMPANY  3. Address & Phone No. of Operator PD BOX 4289, Farmington, NM 87499 (505) 326-9700	GAS		I - 770-	6.	State Oil&Gas Lease #
RESOURCES  OIL & GAS COMPANY  OIL & GAS COMPANY  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec., T, R, M 10. Elevation: 6087'  Type of Submission Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Altering Casing Conversion to Injection  X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 M' tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. THH w/mill to 2660'. TooH w/mill. SDON. 8-4-00 THH w/RBP, set @ 2437'. THH w/mill to 2600'. TooH w/mill. SDON. Reset pkr @ 2229'. Pump 100 sx Class "B" cmt pkr @ 1920'. SD for weekend.  8-7-00 RIS pkr & TOOH. THH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234-2360'. FT sqz to 550 psi, OK. SDON. 8-8-00 TOOH w/bit. Thl, latch onto RBP @ 2437'. TOOH w/RBP. THH w/bit. Circ & co to 7226'. TOOH w/bit. SDON. 8-9-00 THH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'. TOOH w/mill. SDON. 8-10-00 THH, circ & CO. SDON. 8-10-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  DETUTY OIL & GAS INSPECTOR. DIST. SPOALS  AUG 1 6 2000  TILM  (This space for State Use)  ORIGINAL SCONED BY CHARLE T. PERSON  GREGINAL SCONED BY CHARLE T. PERSON  OIL & GAS INSPECTOR. DIST. SPACE  STATUTE TARGET OF STATUTE AND SON.  AUG 1 6 2000  TILM  (This space for State Use)  ORIGINAL SCONED BY CHARLE T. PERSON  OTHER OF STATUTE DIST. SPACE  OIL & GAS INSPECTOR. DIST. SPACE  OIL & GAS INSPECTOR. DIST. SPACE  OIL & GAS INSPECTOR. DIST. SPACE  AUG 1 6 2000  TILM  (This space for State Use)  ORIGINAL SCONED BY CHARLE T. PERSON			151		Zanca Nama/Unit Name
8. Well No. #11E PO BOX 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Glade FR/Basin DK 1075'FSL, 1850'FWL, Sec.13, T-31-N, R-12-W, NMPM, San Juan County  Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Altering Casing Repair Altering Casing Conversion to Injection X Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing Conversion to Injection X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 %" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/REP, set @ 2437'. TIH w/pkr, set @ 2407'. PT REP to 1000 psi, OK. Reset pkr @ 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234- 2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto REP @ 2437'. TOOH w/REP. TIH w/bit. Circ & CO to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  (This space for State Use)  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  (This space for State Use)  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  OCTUTY O	2. Name of Opera	ator	1	1	rease Name, out C Name
8. Well No. #11E PO BOX 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Glade FR/Basin DK 1075'FSL, 1850'FWL, Sec.13, T-31-N, R-12-W, NMPM, San Juan County  Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Altering Casing Repair Altering Casing Conversion to Injection X Subsequent Report Plugging Back Non-Routine Fracturing Altering Casing Conversion to Injection X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 %" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/REP, set @ 2437'. TIH w/pkr, set @ 2407'. PT REP to 1000 psi, OK. Reset pkr @ 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234- 2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto REP @ 2437'. TOOH w/REP. TIH w/bit. Circ & CO to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  (This space for State Use)  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  (This space for State Use)  OCTUTY OIL & GAS INSPECTOR. DIST. F. DALE  OCTUTY O	BURLII	<u>VGTQN</u>		3	m
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Glade FR/Basin DK 10. Elevation: 6087' 10. Eleva	RESOU.	RCES OIL	& GAS COMPANY		
3. Address & Phone No. of Operator PO BOX 4289, Farmington, NM 87499 (505) 326-9700 9. Pool Name or Wildcat Glade FR/Basin DK 1075'FSL, 1850'FML, Sec.13, T-31-N, R-12-W, NMPM, San Juan County  Type of Submission Type of Action Notice of Intent Abandonment Notice of Intent Recompletion New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Subsequent Report Plugging Back Casing Repair Altering Casing Conversion to Injection X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH W/1 %' tbg. SDON. 8-3-00 TOOH W/2 3/8" tbg & pkr. THH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 THH w/RBP, set @ 2437'. THH w/mill to 2600'. TOOH w/mill. SDON. Reset pkr @ 2229'. Pump 100 sx Class "B" cmt w/0.3% fluid loss. Reset pkr @ 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH THH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234-2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. THH, latch onto RBP @ 2437'. TOOH w/RBP. THH w/bit. Circ & Cot 7226'. TOOH w/bit. SDON. 8-9-00 THH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'. TOOH W/mill. SDON. 8-10-00 THH, circ & CO. SDON. 8-10-00 THH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE AWAGE TO STATUS TOWN W/RBP. TIM W/BRD. TIM  (This space for State Use)  ORIGINAL SIGNED BY CHARLE T. PERMIN				8.	
4. Location of Well, Footage, Sec., T, R, M 1075'FSL, 1850'FML, Sec.13, T-31-N, R-12-M, NMFM, San Juan County  Type of Submission  Type of Submission  Abandonment  Abandonment  Change of Plans  New Construction  Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  Tother - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH W/1 %" tbg. SDON. 8-3-00 TOOH W/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/RBP, set © 2437'. TIH w/pkr, set © 2407'. PT RBP to 1000 psi, OK. Reset pkr © 2229'. Pump 100 sx Class "B" cmt pkr © 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt © 2234'. Circ & drill out cmt © 2234- 2260'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto RBP © 2437'. TOOH Co to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill, tag up © 7183'. CO to 7214'. Spot acid. CO to PBTD © 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg © 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE  TLW  TIM  ORIGINAL SCANE TO THANKE T. PENNA  ORIGINAL SCANE TO THANKE T. PENNA  ORIGINAL SCANE TO THANKE T. PENNA  ORIGINAL SCANE OF T	3 Address & Ph	one No. of Opera	tor		• =
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Type of Submission  Notice of Intent  Abandonment  Notice of Intent  Abandonment  Now Construction  Non-Routine Fracturing  Recompletion  Non-Routine Fracturing  Water Shut off  Altering Casing Repair  Altering Casing Conversion to Injection  Non-Routine Fracturing  Water Shut off  Altering Casing Conversion to Injection  Tooh w/2 3/8" tbg & pkr. TiH w/mill to 2600'. Tooh w/mill. SDON.  8-3-00 TOOH w/2 3/8" tbg & pkr. TiH w/mill to 2600'. Tooh w/mill. SDON.  Reset pkr @ 1920'. SD for weekend.  8-7-00 Ris pkr & Tooh. TiH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234-  2360'. PT sqz to 500 psi, OK. SDON.  8-8-00 TOOH w/bit. TiH, latch onto RBP @ 2437'. TOOH w/RBP. TIH w/bit. Circ & Co to 7226'. TOOH w/bit. SDON.  8-9-00 TIH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'.  TOOH w/mill. SDON.  8-10-00 TIH, circ & CO. SDON.  8-10-00 TIH, circ & CO. SDON.  8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released  Well will produce as a single Dakota.  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  TILW  TILW  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000  DEPUTY OIL & GAS INSPECTOR, DIST. FALSE AUG. 16 2000	· Institute of	Well Footage, S	ec., T, R, M	10.	Elevation: 6087'
Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Plugging Back  Altering Casing Repair  Altering Casing Conversion to Injection  X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 %" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 THW WRBP, set © 2437'. TIH w/pkr, set © 2407' PT RBP to 1000 psi, OK. Reset pkr © 2229'. Pump 100 sx Class "B" cmt  pkr © 1920'. SD for weekend.  8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt © 2234'. Circ & drill out cmt © 2234- 2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto RBP © 2437'. TOOH w/RBP. TIH w/bit. Circ & CO to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill, tag up © 7183'. CO to 7214'. Spot acid. CO to PBTD © 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg © 7181'. ND BOP. NU WH. RD. Rig released  Well will produce as a single Dakota.  SIGNATURE AUG 1 6 2000  CHARLE I. PERM  CHICKLE I. PERM  CHARLE I. PERM  CHICKLE I. COLOR III M. CICLE I. PERM  CHICKLE I. PERM  CHICKLE I. CAS INSPECTION DIST. I. PERM  CHICKLE I. PERM  CHICKLE I. CAS INSPECTION DIST.	4. Location of	EDIEMT. Sec 13	T-31-N, R-12-W, NMPM, San Juan	County	
Notice of Intent Recompletion New Construction  X. Subsequent Report Plugging Back Non-Routine Fracturing  Year Plugging Back Non-Routine Fracturing  Altering Casing Repair Water Shut off  Altering Casing Conversion to Injection  X. Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 %" tbg. SDON.  8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON.  8-4-00 TIH w/RBP, set @ 2437'. TIH w/pkr, set @ 2407'. PT RBP to 1000 psi, OK.  Reset pkr @ 2229'. Pump 100 sx Class "B" cmt w/0.3% fluid loss. Reset pkr @ 1920'. SD for weekend.  8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234- 2360'. PT sqz to 500 psi, OK. SDON.  8-8-00 TOOH w/bit. TIH, latch onto RBP @ 2437'. TOOH w/RBP. TIH w/bit. Circ & Cot 7226'. TOOH w/bit. SDON.  8-9-00 TIH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'.  TOOH w/mill. SDON.  8-10-00 TIH, circ & CO. SDON.  8-10-00 TIH, circ & CO. SDON.  8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released  Well will produce as a single Dakota.  SIGNATURE TARMAN AND BY CHARLE T. PERMAN  OHIGNAL SCONED BY CHARLE T. PERMAN	1075'FSL, 18	DO PMH, DEC.13,			
Abandoment Recompletion New Construction  Recompletion New Construction  Non-Routine Fracturing  Conversion to Injection  New Construction  Non-Reference  New Construction  Non-Reference  New Construction  New Construction  New Construction  New Construction  New Construction  New	The of Cubm	iggion	Type of Action		
Recompletion Non-Routine Fracturing Casing Repair Water Shut off Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 ½" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/RBP, set @ 2437'. TIH w/pkr, set @ 2407'. PT RBP to 1000 psi, OK. Reset pkr @ 2229'. Pump 100 sx Class "B" cmt pkr @ 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234-2160'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto RBP @ 2437'. TOOH w/RBP. TIH w/bit. Circ & Co to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE TANABULE T. PENN  ORIGINAL SCANED BY CHARKE I. PENN  DEPUTY OIL & GAS INSPECTOR. DIST. F. AUG 1 6 2000	TAbe or ampr	ce of Intent	Abandonment Chan	ge of Pl	ans
Subsequent Report   Plugging Back   Non-Routine Fracturing   Casing Repair   Water Shut off   Altering Casing   Conversion to Injection   X Other - P&A Fruitland   X Other - P&A Fruitland   Non-Routine Fracturing   Casing Repair   Conversion to Injection   X Other - P&A Fruitland   Non-Routine Fracturing   Altering Casing   Conversion to Injection   X Other - P&A Fruitland   Non-Routine Fracturing   Casing Repair   Casing Repair   Conversion to Injection   X Other - P&A Fruitland   Non-Routine Fracturing   Casing Repair   Conversion to Injection   X Other - P&A Fruitland   Non-Routine Fracturing   Casing Repair   Conversion to Injection   X Other - P&A Fruitland   Non-Routine Fracturing   Casing Repair   Conversion to Injection   X Other - P&A Fruitland   Conversion to Injection   X Ot	NOCI	.00 01 1110000	Recompletion New	Construc	etion
Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 ½" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/RBP, set © 2437'. TH w/pkr. set © 2407'. PT RBP to 1000 psi, OK. Reset pkr © 2229'. Pump 100 sx Class "B" cmt pkr © 1920'. SD for weekend.  8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt © 2234'. Circ & drill out cmt © 2234-2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto RBP © 2437'. TOOH w/RBP. TIH w/bit. Circ & CO to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill. tag up © 7183'. CO to 7214'. Spot acid. CO to PBTD © 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg © 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE AUGUST AUGUST AUGUST AUGUST 15, 2000 TIM Space for State Use) OHIGINAL SCANED BY CHARLE I. PERM  DEPUTY OIL & GAS INSPECTOR. DIST. Page AUG 1 6 2000	v Cube	equent Report	Plugging Back Non-	Routine	Fracturing
Altering Casing Conversion to Injection	_A_ 5ubs	sequenc Report	Casing Repair Wate	r Shut c	off
Tother - P&A Fruitland  13. Describe Proposed or Completed Operations  8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 ½" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/REP, set @ 2437'. TIH w/pkr, set @ 2407'. PT REP to 1000 psi, OK. Reset pkr @ 2229'. Pump 100 sx Class "B" cmt w/0.3% fluid loss. Reset pkr @ 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234-2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto REP @ 2437'. TOOH w/REP. TIH w/bit. Circ & CO to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PETD @ 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE AUGUST AUGUST AUGUST AUGUST AUGUST 15, 2000 TIW	Fina	1 Abandonment	Altering Casing Conv	ersion t	to Injection
8-2-00 MIRU. ND WH. NU BOP. TOOH w/1 ½" tbg. SDON. 8-3-00 TOOH w/2 3/8" tbg & pkr. TIH w/mill to 2600'. TOOH w/mill. SDON. 8-4-00 TIH w/RBP, set @ 2437'. TIH w/pkr, set @ 2407'. PT RBP to 1000 psi, OK. Reset pkr @ 2229'. Pump 100 sx Class "B" cmt pkr @ 1920'. SD for weekend. 8-7-00 Rls pkr & TOOH. TIH w/bit, tag cmt @ 2234'. Circ & drill out cmt @ 2234- 2360'. PT sqz to 500 psi, OK. SDON. 8-8-00 TOOH w/bit. TIH, latch onto RBP @ 2437'. TOOH CO to 7226'. TOOH w/bit. SDON. 8-9-00 TIH w/mill, tag up @ 7183'. CO to 7214'. Spot acid. CO to PBTD @ 7295'. TOOH w/mill. SDON. 8-10-00 TIH, circ & CO. SDON. 8-10-00 TIH, circ & CO. SDON. 8-11-00 Land 232 jts 2 3/8" 4.7# J-55 tbg @ 7181'. ND BOP. NU WH. RD. Rig released Well will produce as a single Dakota.  SIGNATURE TARMAL SCANED BY CHAPLE T. PERFORM ORIGINAL SCANED BY CHAPLE T. PERFORM  DEPUTY OIL & GAS INSPECTOR. DIST. A AUG 1 6 2000  DAGUNAL SCANED BY CHAPLE T. PERFORM  DEPUTY OIL & GAS INSPECTOR. DIST. A AUG 1 6 2000  DAGUNAL SCANED BY CHAPLE T. PERFORM  DEPUTY OIL & GAS INSPECTOR. DIST. A AUG 1 6 2000  Date		T TDUITECT	X_ Other - P&A Fruitland		
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Well will produce as a single Dakota.  SIGNATURE TAMES AND STATE T. PERSON  ORIGINAL SIGNED BY CHARGE T. PERSON  DEFUTY OIL & GAS INSPECTOR. DIST	0 10-00		CDON	1	
Well will produce as a single Dakota.  SIGNATURE TAMMY AMOUNT AREQUIATORY Supervisor August 15, 2000 TLW  (This space for State Use)  ORIGINAL SIGNED BY CHARGE T. PERSON  DEPUTY OIL & GAS INSPECTOR. DIST. AUG 1 6 2000	8-11-00	Land 232 jts 2	3/8" 4.7# J-55 tbg @ 7181'. ND	BOP. N	J WH. RD. Rig released
(This space for State Use)  ORIGINAL SIGNED BY CHAPLE T. PERSON  DEPUTY OIL & GAS INSPECTOR, DIST. AT AUG 1 6 2000	Well wil	.l produce as a s	ingle Dakota.		
ORIGINAL SIGNED BY CHAPILE T. PERFON  DEPUTY OIL & GAS INSPECTOR, DIST. 49 AUG 1 6 2000	signature	ammy Wi	MSall faregulatory Supervis	sorAug	ust 15, 2000
ORIGINAL SIGNED BY CHAPLE T. PERSON DEPUTY OIL & GAS INSPECTOR, DIST. AD AUG 1 6 2000	(This enace for	or State Use)			
Date	(This space in	OF DOCUMENT ON AND	ra de T. <b>Person</b>		Allo -
Approved byTitleDateDate	QF	RGINAT EIGHED BY CLAY		SPECTOR, D	ist. 🚜 🚆 AUG 1 6 2000
	Approved by		Title		DateDate