

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1075' FSL, 1850' FWL, Sec. 13, T-31-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-23646

5. Lease Number
Fee

6. State Oil & Gas Lease #
Lease Name/Unit Name

7. Grenier
Well No.
11E

8. Pool Name or Wildcat
Blanco MV/Basin DK

9. Elevation:

Type of Submission	Type of Action
___ Notice of Intent	___ Abandonment
___ Subsequent Report	☒ Recompletion
___ Final Abandonment	___ Plugging Back
	___ Casing Repair
	___ Altering Casing
	☒ Other - Commingle
	___ Change of Plans
	___ New Construction
	___ Non-Routine Fracturing
	___ Water Shut off
	___ Conversion to Injection

13. Describe Proposed or Completed Operations

9-18-01 MIRU. SDON.

9-19-01 ND WH. NU BOP. TIH, Circ & CO to PBTD.

9-20-01 Circ well clean.

9-21-01 Pitot test well. TOOH w/2-3/8" tbg. SDON.

9-22-01 (Verbal approval from Charlie Perrin, OCD, to squeeze) TIH w/CIBP, set @ 5300'. PT csg to 500 psi, OK. Ran GR/CBL @ 5300-2400'. PT csg @ 2500-5300' to 3000 psi, OK. Perf 2 sqz holes @ 3200'. TIH w/pkr, set @ 3103'. Sqz w/150 sx Class B neat cmt. Displace w/15 bbls 2% KCL. SDON.

9-23-01 Rls pkr & TOOH. TIH w/bit, tag cmt @ 3145'. Drill out cmt to 3206'. Circ wellbore clean. PT csg to 500 psi, OK. TOOH w/bit. Ran GR/CBL @ 3580-2750'. Perf Point Lookout @ 4885, 4892, 4911, 4921, 4939, 4948, 4958, 4978, 4998, 5007, 5033, 5040, 5048, 5062, 5084, 5094, 5100, 5110, 5120, 5131, 5149, 5154 w/1 & 2 SPF for a total of 34 holes. SDON.

9-24-01 PT lines to 6000 psi, OK. Brk dwn perfs. Frac Point Lookout w/85,000# 20/40 Brady sand, 2601 bbls slk wtr. TIH w/CIBP, set @ 4836'. Perf Menefee @ 4561, 4563, 4565, 4571, 4573, 4588, 4590, 4639, 4641, 4643, 4672, 4674, 4680, 4713, 4715, 4728, 4733, 4761, 4763, 4772, 4774, 4776, 4778 w/1 SPF for a total of 23 holes. Brk dwn Menefee perfs. Frac Menefee w/50,000# 20/40 Brady sand, 1128 bbls slk wtr. Flow back well.

9-25-01 TIH w/RBP, set @ 4050'. Perf Lewis @ 3405, 3406, 3415, 3417, 3512, 3514, 3516, 3529, 3531, 3562, 3564, 3566, 3699, 3701, 3703, 3705, 3722, 3724, 3726, 3728, 3794, 3796, 3798, 3800, 3802, 3871, 3873, 3875, 3877, 3921, 3923, 3925, 3939, 3941, 3943, 3945, 3971, 3973, 3983, 3985 w/1 SPF for a total of 40 holes. Brk dwn perfs. Frac Lewis w/200,000# 20/40 Brady sand, 627 bbls 20# lnr gel, 1,278,100 SCF N2. Flow back well.

SIGNATURE

Beggy Call

Regulatory Supervisor October 24, 2001

Continued on back

TLW

(This space for State Use)

Original Signed by STEVEN H. MAYDEN

Approved by

Title

Date

OCT 30 2001

9-26-01 Flow back well.
9-27-01 Flow back well. TIH w/retrieving tool, tag up @ 3951'. Circ & CO to RBP @ 4050'.
9-28-01 Rls RBP & TOOH w/retrieving tool & RBP. TIH w/mill to 4511'. Circ w/air.
9-29-01 ~~Circ & CO to CIBP @ 4836'. Mill out CIBP @ 4836'. Flow well & CO.~~
9-30-01 Flow back well.
10-1-01 Flow back well. Circ & CO to CIBP @ 5300'. Mill out CIBP @ 5300'.
10-2-01 TIH, tag PBTD @ 7295'. Circ wellbore clean.
10-3-01 TOOH w/mill. TIH w/231 jts 2-3/8" 4.7# J-55 tbgs, set @ 7156'. SN @ 7124'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc555az.