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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Harper
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		9. Well No. 2-E
4. Location of Well UNIT LETTER <u>H</u> <u>1780</u> FEET FROM THE <u>north</u> LINE AND <u>930</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6229' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Spud and Casing Report <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

10-22-79 Spudded 12-1/4" surface hole at 5:15 P.M. 10-22-79, and drilled to a TD of 240'. Set 5 joints (223') of 9-5/8", 32.3#, H-50 casing set at 235'. Cemented with 110 sacks Class "B" with 1/4# gel flake and 3% CaCl₂. Plug down at 3:15 A.M. 10-23-79. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Dist. Production Manager DATE October 23, 1979

APPROVED BY Original Signed by A. B. Hendrick TITLE SUPERVISOR DISTRICT # 3 DATE
CONDITIONS OF APPROVAL, IF ANY: