

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Harper
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401	9. Well No. 2-E
4. Location of Well UNIT LETTER <u>H</u> <u>1780</u> FEET FROM THE <u>north</u> LINE AND <u>930</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6229' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-79 Ran 117 joints (4977') of 7", 23#, K-55 casing set at 4989'.
Cemented FIRST STAGE - 110 sacks 50/50 with 35 sacks neat and 2% CaCl₂.
SECOND STAGE - 200 sacks 50/50 with 70 sacks neat and 2% CaCl₂.
Plug down at 11:00 P. M. 10-29-79. Top of Cement at 800'.

11-05-79 Ran 67 joints (2740') of 4-1/2", 10.5# & 11.6#, K-55 casing set from
4793' to 7577'. Cemented with 300 sacks 50/50 Class "B" Poz, 6% gel
and 1/4# per sack gel flake. Plug down at 12:01 A.M. 11-06-79.
Circulated cement. WOCT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Production Manager DATE November 6, 1979

APPROVED BY FRANK J. HUYEZ TITLE DEPUTY OIL & GAS DATE 11/6/79

CONDITIONS OF APPROVAL, IF ANY: