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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Southland Royalty Company</p>		<p>8. Farm or Lease Name Harper</p>
<p>3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401</p>		<p>9. Well No. 2-E</p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>1780</u> FEET FROM THE <u>north</u> LINE AND <u>930</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Basin Dakota</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6229' GR</p>		<p>12. County San Juan</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-79 Ran 117 joints (4977') of 7", 23#, K-55 casing set at 4989'.
Cemented FIRST STAGE - 110 sacks 50/50 with 35 sacks neat and 2% CaCl₂.
SECOND STAGE - 200 sacks 50/50 with 70 sacks neat and 2% CaCl₂.
Plug down at 11:00 P. M. 10-29-79. Top of Cement at 800'.

11-05-79 Ran 67 joints (2740') of 4-1/2", 10.5# & 11.6#, K-55 casing set from
4793' to 7577'. Cemented with 300 sacks 50/50 Class "B" Poz, 6% gel
and 1/4# per sack gel flake. Plug down at 12:01 A.M. 11-06-79.
Circulated cement. WOCT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Production Manager DATE November 6, 1979

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE DEPUTY OIL & GAS DATE 11/6/79

CONDITIONS OF APPROVAL, IF ANY: