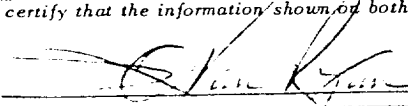


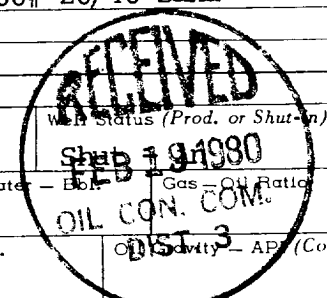
NO. OF COPIES RECEIVED	6
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LAND OFFICE	
OPERATOR	7

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Harper	
2. Name of Operator Southland Royalty Company										9. Well No. #2E	
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401										10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well											
UNIT LETTER <u>H</u> LOCATED <u>1780'</u> FEET FROM THE <u>North</u> LINE AND <u>930'</u> FEET FROM										12. County San Juan	
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>31N</u> RGE. <u>12W</u> NMPM											
15. Date Spudded 10-22-79		16. Date T.D. Reached 11-5-79		17. Date Compl. (Ready to Prod.) 1-31-80		18. Elevations (DF, RKB, RT, GR, etc.) 6229' GR		19. Elev. Casinghead			
20. Total Depth 7590'		21. Plug Back T.D. 7547'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name Dakota: 7344' - 7526'										25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run GR-Induction, GR-Density, IES										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3#		234'		12 1/4"		110 Sacks			
7"		23#		4989'		8 3/4"		415 Sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
4 1/2"		4793'		7577'		300 sacks					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8"		7522'		7250'							
31. Perforation Record (Interval, size and number) Dakota: 7344', 7354', 7364', 7372', 7382', 7446', 7456', 7466', 7476', 7486', 7494', 7506', 7512', 7526'. (14 Holes)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
7344' - 7526'						129,800 gals 30# gel water					
						101,000# 20/40 sand					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing									
Date of Test 1-31-80		Hours Tested 3 Hours		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press. 107		Casing Pressure 509		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 1567		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Mick Ferrari	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 						TITLE <u>District Production Manager</u> DATE <u>2-5-80</u>					



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1320'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2210'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2720'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4274'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5059'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6323'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Graneros _____ 7340'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Base Greenhorn _____	T. _____
T. Blinbry _____	T. Dakota _____ 7439'	T. Morrison _____	T. _____
T. Tubb _____	T. Gr. Wash _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Granite _____	T. Entrada _____	T. _____
T. Abo _____	T. Delaware Sand _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bone Springs _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation