

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Harper
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2E
4. Location of well UNIT LETTER <u>H</u> <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>31N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6229' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Dually recompleate Fruitland formation in a Basin Dakota well.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SOUTHLAND ROYALTY COMPANY hereby proposes to dually recompleate Fruitland formation in a Basin Dakota well in the following manner:

- 1) MIRU. Set choke in and pull 2-3/8" tubing.
- 2) Set 4-1/2" wireline set RBP at 4850'. Dump 10 gal sand on top of plug. Change tubinghead
- 3) Run GR-CCL/CBL from 2600'-2200'. Pressure test casing to 3500 psi.
- 4) Perforate Fruitland from 2416'-2429' (total of 7 holes).
- 5) Breakdown perms with 700 gals 15% HCl acid. Recover balls with junk basket.
- 6) Frac the Fruitland as follows: 10,000 gal fresh water pad, 16,000 gal fresh water with 1 PPG 20/40 sand.
- 7) Clean out to RBP with air, gauge Fruitland, Pull RBP. Clean out to PBTD with gas.
- 8) Re-run string of 2-3/8" tubing with a retrievable production packer at ± 4950'.
- 9) Run 1-1/2" tubing string for Fruitland.
- 10) Nipple up wellhead and move off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Fielder TITLE District Engineer DATE June 29, 1983

APPROVED BY Southland Royalty TITLE SUPERVISOR DISTRICT #3 DATE JUL 10 1983

CONDITIONS OF APPROVAL, IF ANY: