SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

_	<u> </u>	-08	5		- 2	36	48
5.	LEASE	DESIGNA	TION	AND	SERIAL	NO.	<i>i</i> (<i>j</i>)
	SF	07870	7				

APPLICA	TION FOR P	<u>ERMII I</u>	O DRILL, I	DEEPE	EN, OR P	LUG R	ACK	
a. TYPE OF WORK	DRILL X		DEEPEN		PLI	UG BAC	K \square	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					•	00 p/ ((
WELL	GAS WELL X	OTHER			NGLE	MULTIPI ZONE	TE X	8. FARM OR LEASE NAME
NAME OF OPER								Duke
Consolid	ated Oil & Ga	s. Inc.						9. WELL NO.
ADDRESS OF OP	ERATOR							1-M
1860 Lin	coln Street.	Suite 1	300. De nv e	r. Co	lorado 80	0295		10. FIELD AND POOL, OR WILDCAT
LOCATION OF W	coln Street,	clearly and	in accordance wi	th any S	tate requireme	ents.*)		Mesaverde/Dakota
At surrace	1640' FSL an	nd 790'	FEL					11. SEC., T., R., M., OR BLK.
At proposed p	rod. zone Same					,		AND SURVEY OR AREA
zat proposed p						•		Sec 13, T31N, R13W
. DISTANCE IN	MILES AND DIRECTION	FROM NEAR	EST TOWN OR POS	T OFFICE	C *			12. COUNTY OR PARISH 13. STATE
2.3 mile	s E of La Pla	ata P. O	New Mex	im				San Juan New Mexic
. DISTANCE FRO	M PROPOSED*		· ,		OF ACRES IN	LEASE		OF ACRES ASSIGNED
	LEASE LINE, FT.	7	90 '	ો ર	20		тот	HIS WELL 320 Lich
	rest drlg. unit line, if	any		l	OPOSED DEPTH	 	20 BOTA	ARY OR CABLE TOOLS
TO NEAREST	WELL, DRILLING, COMF	T PEPP	1600'	ļ			_	tary
	how whether DF, RT,			1 09	00'		100	22. APPROX. DATE WORK WILL START*
5810		G10 , C001)						
3010								August 1, 1979
		P:	ROPOSED CASI	NG AND	CEMENTING	G PROGRA	M	
SIZE OF HO	LE SIZE OF	CASING	WEIGHT PER F	тоот	SETTING I	ЭЕРТН		QUANTITY OF CEMENT
20 2//!!								
12-1/4"	8-5/8"	' !	24.0∤⁴		250'		200) sx
7-7/8''	5-1/2	:	15.5 <u>∤</u>		250' 6800'	o Cir	500) sx) sx
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Form C-10.
Supersedes C-128
Effective .-.-:

All distances must be from the outer boundaries of the Section.

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Prosecution Production Prosecution Pro	katual Footage Loc					·		
Blanco Mesaverde 320 Acces 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approach by the Commission. CERTIFICATION I hereby certify that the information contained have in a reason of complete to the least of my the state of my therefore and the plate of the state of the s						feet from th		
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Form C-10_ Supersedes C-128 Effective .-.-:

Table Fasting Desiron 12 Township 31 NORTH 139 WEST Country SAN JUAN 1. Latter I Section 12 Township 31 NORTH 139 WEST Country SAN JUAN 1. Latter I 160 (see from the SOUTH line and 790 (see from the EAST line Township the seed Arresque) 2. Dedicates Arresque Interpreted Interpretation Interpreted Interpretation In			All distances mu	st be from the oute	er boundaries of	the Section.		
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The test ten its SOTTH to and 790 test ten its EAST the procedure Formation Posts Fight Procedure Formation Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or harbure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of cossolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Duke 1-9 Du	Unit Letter I	Section 13	Township 31 NO	RTH 13	WEST	County	an jua r	
Dakota Basin Dakot	Actual Footage Loc	cation of Well:	 					
Dakota Basin Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby carrify that the information contained herein is true and companies to me be set of my insirange and balls. One of the plantage of the ball of the plantage o	1640	feet from the	SOUTH lin	e and 790) fee	et from the	EAST	line
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Date Surveyed 20 January 1979 Benished Professional Schneer and or Land Schover James P. Leese Certificate Ne			1) Duke	1M -Q-	790' -	1 2	
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