

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUKE

9. WELL NO.

1-M

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec13, T31N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil &amp; Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln St, Suite 1300, Denver, CO. 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1640' FSL &amp; 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5810'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-26-79 Drill 262' 12 1/2" hole. Ran shoe &amp; 6 jts. 8-5/8" 24# K-55 STC csg. and cemented with 200 sks. Class B w/2% CC. Good returns. Plug down 4:00 a.m. 10-26-79

11-10-79 Drill 7-7/8" hole to 6965'. Ran Schlumberger IES &amp; Density Neutron logs.

11-11-79 Ran 208 jts. 5 1/2" 15.5# K-55 STC csg. to 6965' with 1st stage collar @ 4991' &amp; 2nd stage collar @ 1315'. Cement 1st stage w/225 sks. 50/50 poz &amp; 2% gel w/1/4# Celloflake &amp; 6/10 of 1% FLA. Cement 2nd stage w/75 sks. 65/35 poz w/1/4# Celloflake 3/4 of 1% D-65 followed by 350 sks 50/50 poz w/2% gel &amp; 1/4# Celloflake w/6/10 of 1% FLA. Cement 3rd stage w/250 sks 65/35 poz w/12% gel &amp; 1/4# Celloflake &amp; 3/4 of 1% D-65 followed by 50 sks 50/50 poz w/2% gel &amp; 1/4# Celloflake &amp; 6/10 of 1% FLA. Circulate 35 sks. to top. Plug down 8:P.M. 11-11-79

RECEIVED

NOV 19 1979

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Veryl Moore*

TITLE Production Superintendent

DATE 11-14-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

\*See Instructions on Reverse Side

