

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078707
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 LINCOLN ST., DENVER, COLORADO	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1640' FSL & 790' FSL SEC 13 T31N R13W	8. FARM OR LEASE NAME DUKE
	9. WELL NO. 1-M
	10. FIELD AND POOL, OR WILDCAT BLANCO MV
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA M SEC 13 T31N R13W
14. PERMIT NO.	12. COUNTY OR PARISH SAN JUAN
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5822 KB	13. STATE N.M.

RECEIVED

FEB 21 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

1ST STAGE work.)
---FRAC M.V. IN 3 STAGES---

1-18-80 Perf MV 4640-70-76-80-88-92-96-4703-08-12-28-30-36-62-66-70-76. 1 S.P.F. (.032 hole-17 holes) acidize w/1000 gal 15% NE acid.

1-19-80 Frac w/ 34,6400 gal 75 quality foam & 52,500 20/40 & 40,000 # 10/20 sand. max press. 2100# avg. 2100. rate 31 bpm.

2ND STAGE:

1-20-80 Perf MV 4516-20-24-28-32-36-40-44-48-52-58-62-68-72-76-82-86-90-94-98. 1 S.P.F. (0.32 hole 20 holes) acidized w/1000 gal 15% NE acid.

1-22-80 Frac w/ 139,500 gal 75 quality foam & 122,500 # 20/40 sand & 50,000# 10/20 . max press. 2900# avg. 1400# rate 31 BPM.

3RD STAGE:

1-23-80 Perf MV 3768-72-74-76-80-3350-54-58-62-66-70-74-78-82-94-98-3900-06-10. 1 SPF (0.32 hole 19 holes) acidized w/1000 gal 15% NE acid.

1-24-80 Frac w/102,550 gal 75 quality foam & 87,500 # 10/40 sand & 5100# 10/20. Max press. 1800 avg. 1600 rate 30 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Caryl Moore

TITLE

Prod. Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 22 1980

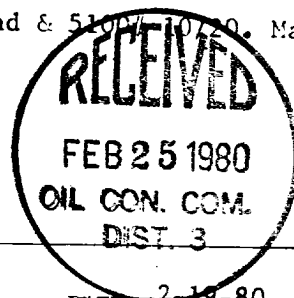
MAILED

*See Instructions on Reverse Side

BY

FARMINGTON DISTRICT

M. L. Kuchera



ACCEPTED FOR RECORD

