

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUKE

9. WELL NO.

1-M

10. FIELD AND POOL, OR WILDCAT

BASIN DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

M SEC 13 T31N R13W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

CONSOLIDATED OIL & GAS INC.

3. ADDRESS OF OPERATOR

1860 LINCOLN ST., DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1640' FSL & 790' SEC 13 T31N R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or GB)

5822 KB

RECEIVED
FEB 21 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

---FRAC DK IN 2 STAGES---

1ST STAGE

12-2-80: Perf DK 6795-97-6808-18-22-26-30-34-59-62-65-68-71-74-82-86-90. 1 S.P.F. (0.41
hole 17 holes) acidized w/1000 gal 15% NE acid.

12-4-80: Frac 1st stage DK 100,000 gal crosslinked gel & 132,500# 20/40 sand. max press
2300# avg. 1600# 45 BPM.

2ND STAGE

12-16-80: Perf upper DK 6658-61-64-67-70-80-85-94-6700-18-20-28-34-37-40-43-50-68-72.
1 SPF. (0.41 hole 19 holes) acidized w/1000 gal 15% NE acid.

12-18-80: Frac 2nd stage 105,000 gal crosslinked gel 232,500# 20/40 sand. max press.
3450 avg 2700# 39 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED Daryl Moore

TITLE Prod. Supt.

DATE 2-19-80

(This space for Federal or State office use)

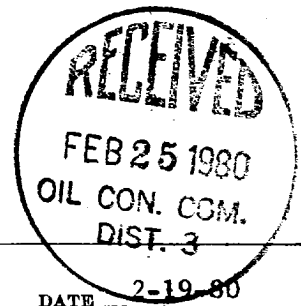
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

*See Instructions on Reverse Side



ACCEPTED FOR RECORD

FEB 22 1980

FARMINGTON DISTRICT
BY M. L. Kuchera

Vertical line separator

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Small handwritten mark or character.

Handwritten text at the bottom left, possibly a date or reference.

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