Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED FEB 21 1980 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

2. NAME OF OPERATOR: CONSOLIDATED OIL & GAS INC.

3. ADDRESS OF OPERATOR: 1860 LINCOLN ST., DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 1640 FSL & 790 ~~FWL~~ FEL SEC 13 T31N R13W
At top prod. interval reported below: SAME
At total depth: SAME

5. LEASE DESIGNATION AND SERIAL NO.: SF 078707
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: DUKE
9. WELL NO.: 1-M
10. FIELD AND POOL, OR WILDCAT: BLANCO MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: M SEC 13 T31N R13W

14. PERMIT NO. / DATE ISSUED
12. COUNTY OR PARISH: SAN JUAN
13. STATE: N.M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-26-79	11-10-79	2-11-80	5822 KB	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6965		2	→	6975	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3768 to 4776 MV

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: IND., GR., CNL., CDL.

27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	259	12-¼	200	none
5-½	15.5	6972	7-7/8	425	none
	DV TOOL @ 4991'				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-¼	4672	

31. PERFORATION RECORD (Interval, size and number)
4640-4776 0.32 hole 17 holes
4516-4598 0.32 hole 20 holes
3768-3910 0.32 hole 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4640-4776	1000g acid 84,640g 75 q foam 92,500# sand.
4516-4598	1000g acid 139,500g 75 q foam 172,500# sand.
3768-3910	1000g acid 102,500g 75 q foam 92,600# sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-7-80	FLOWING	5.1 WO PIPELINE

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-80	3	3/4	→	--	247	--	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→		1978		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): VENTED FOR TEST

TEST WITNESSED BY: NEIL TEFTELLER

RECEIVED FEB 26 1980 OIL CON. COM. DIST. 3

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE PROD. SUPT. DATE 2-19-80

*(See Instructions and Spaces for Additional Data on Reverse Side)