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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator CONSOLIDATED OIL AND GAS COMPANY

Address 1860 LINCOLN ST., DENVER, COLORADO

Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership

Change in Transporter of: Oil Casinghead Gas Dry Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>DUKE</u>	Well No. <u>1M</u>	Pool Name, including Formation <u>BLANCO MESA VERDE</u>	Kind of Lease State, Federal or Fee <u>FED</u>	Lease No. <u>SF078707</u>
Location Unit Letter <u>I</u> ; <u>1640</u> Feet From The <u>FSL</u> Line and <u>790</u> Feet From The <u>FWL</u>				
Line of Section <u>13</u> Township <u>31N</u> Range <u>13W</u> , NMPM, <u>SAN JUAN</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	<u>INLAND</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	<u>GAS COMPANY OF NEW MEXICO</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded <u>10-26-79</u>	Date Compl. Ready to Prod. <u>2-7-80</u>	Total Depth <u>6975</u>	P.B.T.D. <u>6972</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>5822 KB</u>	Name of Producing Formation <u>MV</u>	Top Oil/Gas Pay <u>3768</u>	Tubing Depth <u>4672</u>					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4</u>	<u>8-5/8</u>	<u>275</u>	<u>200</u>
<u>7-7/8</u>	<u>5-1/2</u>	<u>6972</u>	<u>425</u>
	<u>1-1/4</u>	<u>4672</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D <u>247</u>	Length of Test <u>3 hrs.</u>	Bbls. Condensate/MMCF
Testing Method (pitot, back pr.) <u>1 pt. back pres.</u>	Tubing Pressure (shut-in) <u>994</u>	Casing Pressure (shut-in) <u>1138</u>
		Choke Size <u>3/4</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deyle Moore
(Signature)
PROD. SUPT.
(Title)
3-26-80
(Date)

OIL CONSERVATION COMMISSION
MAR 26 1980

APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



