

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUKE

9. WELL NO.

1-M

10. FIELD AND POOL, OR WILDCAT

BASIN DK

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

M SEC 13 T31N R13W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONSOLIDATED OIL AND GAS INC.

3. ADDRESS OF OPERATOR

1860 LINCOLN ST., DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1640' FSL & 790 FWL
SEC 13 T31N R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5822 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

FRAC DK IN 2 STAGES

1ST STAGE

12-2-80: Perf DK 6795-97-6808-18-22-26-30-34-59-62-65-68-71-74-82-86-90. 1 S.P.F.
(0.41 hole 17 holes) acidized w/1000 gal 15% NE acid.12-4-80: Frac 1st stage DK 100,000 gal crosslinked gel & 132,500 # 20/40 sand. max
press. 2300# avg. 1600# 45 BPM

2ND STAGE

12-16-80: Perf upper DK 6658-61-64-67-70-80-85-94-6700-18-20-28-34-37-40-43-50-68-72.
1 S.P.F. (0.41 hole 19 holes) acidized w/1000 gal 15% NE acid.12-18-80: Frac 2nd stage 105,000 gal crosslinked gel 232,500# 20/40 sand. max press.
3450 avg 2700# 30 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

PROD. SUPT.

DATE 3-26-80

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCCI

MAR 27 1980

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY M. L. Kuchera

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
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BASIN DK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

"M" SEC 13 T31N R13W

12. COUNTY OR PARISH

S.J.

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
CONSOLIDATED OIL AND GAS INC.

3. ADDRESS OF OPERATOR
1860 LINCOLN ST., DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1640' FSL and 790 FWL SEC 13 T31n R13w

14. PERMIT NO.

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5822 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

FRAC IN 2 STAGES

1ST STAGE

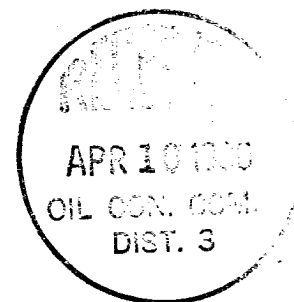
12-2 Perf DK 6795-97, 6808-18-22-26-30-34-59-62-65-68-71-74-82-86-90 1 S.P.F.
(0.41 Hole 17 holes) acidized w/ 1000 gal 15% N.E. acid.

12-4 Frac 1st stage DK 100,000 gal crosslinked gel and 132,500 # 20/40 sand. Max
press. 2300# avg. 1600# 45 BPM.

2ND STAGE

12-16 Perf upper DK 6658-61-64-67-70-80-85-94, 6700-18-20-28-34-37-40-43-50-68-72
1 S.P.F. (0.41 hole 19 holes) acidized w/ 1000 gal 15% N.E. acid.

12-18- Frac 2nd stage 105,000 gal crosslinked gel 232,500# 2/40 sand. Max press. 3450
avg. 2700# 39 BPM



18. I hereby certify that the foregoing is true and correct

SIGNED

Wendell Moore

TITLE

PROD. SUPT.

DATE 4-7-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Tops:

MV 3684'

DK 6643'