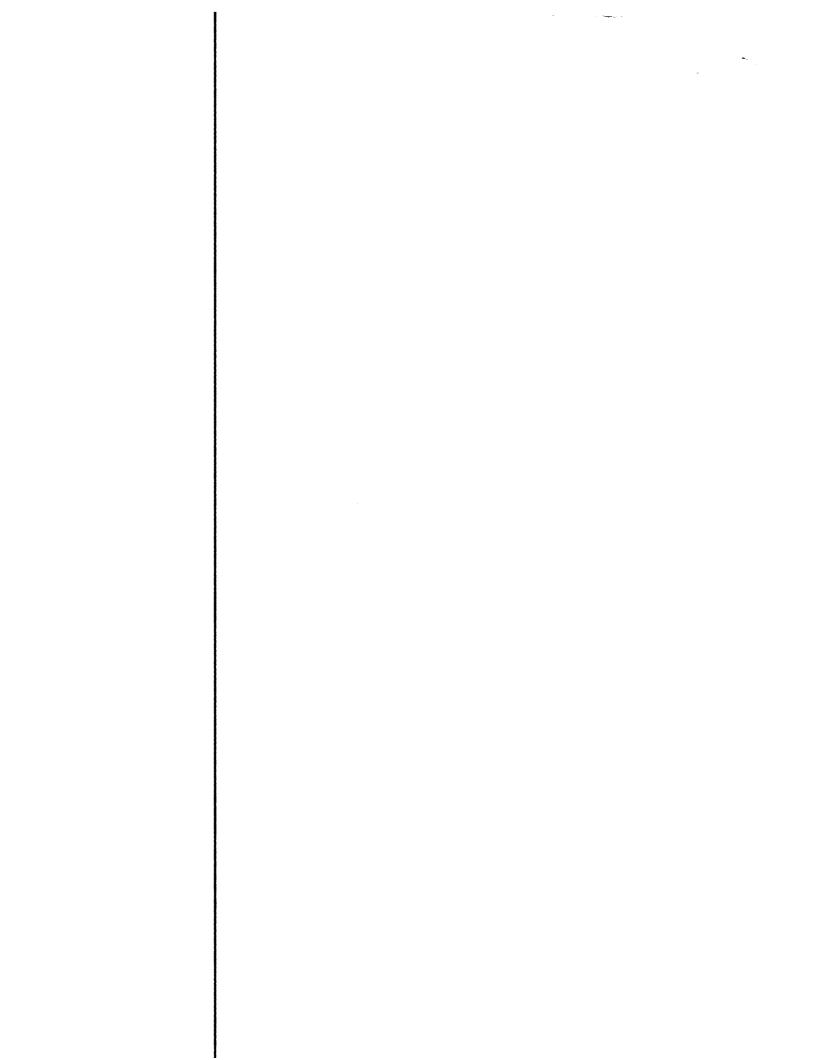
erati Mari	_		SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
Form 9-331 (May 1963)) ************************************	JNITED STATES MENT OF THE INTERIC		5. LEASE DESIGNATION AND SERIAL NO.
			M. verac brac)	SF 078707
		EOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDE	RY NOT	CES AND REPORTS O	N WELLS	
(Do not use this for U	m for propos se "APPLICA	als to drill or to deepen or plug ba TION FOR PERMIT—" for such pro	oposals.)	
i.				7. UNIT AGREEMENT NAME
OIL GAS WELL X	OTHER			8. FARM OR LEASE NAME
2. NAME OF OPERATOR				DUKE
CONSOLIDATED OIL	9. WELL NO.			
3. ADDRESS OF OPERATOR	5 P1#1P	TI COLORADO		1-M
1860 LINCOLN ST	., DENVE	learly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
See also abace it nerow.	ort location (learly and in december	1	BASIN DK
At surface	ži.			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
1640' FSL & 790				V 270 12 m21V P12V
SEC 13 T31N R13	W			M SEC 13 T31N R13W
14. PERMIT NO.		15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
14. FERRIT NO.		5822 KB		SAN JUAN N.M.
	Chl. A	ppropriate Box To Indicate N	lature of Notice, Report, or	Other Data
16.			SCBSI	QUENT REPORT OF:
NO	TICE OF INTE	NTION TO:		REPAIRING WELL
TEST WATER SHUT-OFF	·	PULL OR ALTER CASING	WATER SHUT-OFF	XX ALTERING CASING
PRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
RHOOT OR ACIDIZE		ABANDON*	(01) =3	
REPAIR WILL		CHANGE PLANS	(Note: Report resu	lts of multiple completion on Well npletion Report and Log form.)
(Other)		Clearly state all pertine		
17. DESCRIBE PROPOSED OR oproposed work. If nent to this work.)	well is direct	ionally drilled, give subsurface loca	ctions and measured and true versions and IN 2 STAGES	es, including estimated date of starting any tical depths for all markers and zones perti-
•			_	taran da antara da a
131 STAGE	DK 6795	-97-6808-18-22-26-30-	.34-59-62-65-68-71-7	4-82-86-90. 1 S.P.F.
(a 41 hole 17 h	noles) a	cidized w/1000 gal 15	5% NE acid.	500 # 20 # 0 and may
12-4-80: Frac	1st sta	ge DK 100,000 gar cre	osslinked gel & 132,	500 # 20/40 sand. max
press. 2300# a	vg. 1600	# 45 BPM		
2ND STAGE			0 05 04 6700-18-20-2	8-34-37-40-43-50-68-72.
12-16-80: Perf	upper D	K 6658-61-64-67-70-8	0-05-94-0700-10-20-2 0001 15% NE acid.	
1 S.P.F. (0.41	hole 19	holes) acidized w/10	inked cel 232.500# 2	20/40 sand. max press.
12-18-80: Frac	2Nd sta	ige103,000 gar crossr	Tilked get 252,500,	
3450 avg 2700#	30 BPM	,		1000
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				MAR 2 8 1880
				Van COM COM
			•	OIL CON. COM.
				Niel V

18. I hereby certify that the foregoing is true and correct 3-26-80 PROD. SUPT. DATE TITLE . SIGNED . ACCEPTED FOR RECORD (This space for Federal or State office use) TITLE . APPROVED BY CONDITIONS OF APPROVAL, IF ANY: MAR 27 1980 NMOCC



			eshi ki		
Form 9-331	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.		
(May 1963)	DEPARTMENT OF THE INTER	PARTMENT OF THE INTERIOR verse side)			
•	GEOLOGICAL SURVEY	SF 078707			
(Do not use	JNDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL GAS			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATO			8. FARM OR LEASE NAME		
	TED UIL AND GAS INC.		DUKE		
3. ADDRESS OF OPER	ATOR		9. WELL NO.		
	DLN ST., DENVER, COLORADO		1-M		
4. LOCATION OF WEL	L (Report location clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 At surface	below.)		BASIN DK		
•			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
1640' FSL a	and 790 FWL SEC 13 T31n R13	W			
			1'M' SEC 13 T31N R1.		
14. PERMIT NO.	15. ELEVATIONS (Show whether		S.J. N.M.		
	5822	ND	3.3.		
TEST WATER SH		SUBSEQUENT SHUT-OFF			
FRACTURE TREAT		SHOOTING OR ACIDIZING	ABANDONMENT*		
SHOOT OR ACIDE	CHANGE PLANS	(Other)			
(Other)		(Note: Report results Completion or Recomp	s of multiple completion on Well eletion Report and Log form.)		
17. DESCRIBE PROPOS proposed work nent to this wo 1ST STAGE 12-2 Perf (0.4 12-4 Frac press 2ND STAGE 12-16 Per 1 S. 12-18- Frac	DK 6795-97, 6808-18-22-26-30-3 1 Hole 17 holes) acidized w/ 1 1st stage DK 100,000 gal cross 2300# avg. 1600# 45 BPM. f upper DK 6658-61-64-67-70-80- P.F. (0.41 hole 19 holes) acidic 2nd stage 105,000 gal crossli 2700# 39 BPM	N 2 STACES 4-59-62-65-68-71-74-82 000 gal 15% N.E. acid. linked gel and 132,500 .85-94, 6700-18-20-28-3 zed w/ 1000 gal 15% N.	2-86-90 1 S.P.F. 2-86-90 1 S.P.F. 34-37-40-43-50-68-72 E. acid.		



18. I hereby certify that the for	egoing is true and correct		DE OD	SUPT.	DATE 4-7-80	
SIGNED	1/400	TITLE	TROB		DATE	
(This space for Federal or S	state office use)					
APPROVED BY	AT. TP ANY	TITLE			 DATE	

Tops.
MV 3684.
DK 6643'