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TRANSPORTER OIL OAS OPPRATOR PROBATION OFFICE

72024.2

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CONSOLIDATED	OIL & GAS, INC.					
P.O. BOX 203	8, FARMINGTON, NEW MEXICO	0 87401				
Reason(s) for filing (Check proper box,	<del></del>	Other (Pleus	e explain)		<del></del>	
New Well	Change in Transporter of:		, ,			
Recompletion	Oll Dry Go	,,				
Change in Ownership	Casinghead Gas Conde	78				
f change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name Well No. Fool Name, Including Fo		•		1		
DUKE 1-M BLANCO MESA V		ERDE XXX, Federal		<b>XXXX</b> 82-078707		
Unit Letter I : 1640	Feet From The <u>fsl</u> Lin	ne and	Feet From T	no Two Eq.	st	
4.0		L3W , NMPA			County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Asideras (Come address	to which approv	ed convolubin for	m is to be sent!	
Name of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)				
GIANT REFINERY  Note of Authorized Transporter of Casinghead Gas or Dry Gas X		P.O. BOX 256, FARMINGTON, NEW MEXICO 87401  Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  SOUTHER UNION GATHERING		1099				
Unit Sec. Two. Rge.		P.O. BOX 1968, BLOOMFIELD, NEW MEXICO 87413				
If well produces oil or liquids, give location of tanks.	I 13 31N 13W	Yes				
I this production is commingled with COMPLETION DATA	th that from any other lease or pool,				Dark Tout Bart	
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Sale Spid-01						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>	<u> </u>		Depth Casing Sh	06	
	TUBING, CASING, AN	D CEMENTING RECO	R D	<u> </u>		
		DEPTH SET		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	:				
				i		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	after recovery of total vol epth or be for full 24 hou	(1)		to or exceed top allow	
Date First New Oil Run To Tanks   Date of Test		Producing Method (Flo	w, pump, gas li)	(i, eic.)		
Length of Test	Tubing Pressure	Casing Pressure	333	Choke Size		
	Oil-Bbla.	Water - Bble.	Ti V	Gos-MCF		
Actual Prod. During Test	OII- Bbis.		2 1			
		1/6	10 M	,		
GAS WELL		145	COL			
Actual Prod. Tool-MCF/D	Length of Test	Bhi Constitution	ર્{. ઉ	Gravity of Cond	ensate	
		July Dis		1600 60		
Teeling kielhod (pitol, back pr.)	Tubing Pressure (shnt-in)	Cosing New (Sho		Chote Size		
·				7		
CERTIFICATE OF COMPLIAN	CE	UIL (	JUNSERVA	TION DIVISIO	V	
<u>.</u>		APPROVED		· · · · · · · · · · · · · · · · · · ·	19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given		ATTROVED			• ·	
Division have been compiled with above is true and complete to the	e best of my knowledge and belief.	BY	<u> </u>			
•		DEPUTY	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3			
	//)	J !				
		This form is	to be filed in	compliance with	AULE 1104.	
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- Con-	isture)	If werte trien on the	in the state of th	power a with Milk	. 2 1114	
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