Form 9-331 (May 1963)		JNITED STATES IENT OF THE INTERIOR	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
		EOLOGICAL SURVEY		MOO-C-1420-1949
CI	UNIDDY MOTI	CES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		ris to drill or to deepen or plug back to TION FOR PERMIT—" for such propositions.		Ute Mtn. Ute
1.				7. UNIT AGREEMENT NAME
WE'LL WE GAS				None
2. NAME OF OPERATO	OR.			8. FARM OR LEASE NAME
	u Four Cori			Ute Mtn. Ute
		stern Life Building		9. WELL NO.
404 N. 31s	t Street -	Billings, Montana early and in accordance with any State	59101	No.1
See also space 17		early and in accordance with any State FNL - 2000 FWL	e requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		O - T31N - R15W		Verde Gallup
	Sec.10) - 13TM - KTOM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				SE NW Sec.10-T31N-R15W
				N.M.P.M.
14. PERMIT NO.	•	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH 13. STATE
		5780 GR 5782 KB	·····	San Juan New Mexico
16.	Check Ap	propriate Box To Indicate Natur	re of Notice, Report, or C	Other Data
	NOTICE OF INTENT	ION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SH	UT-OFF PI	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	р М	CLTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZ	ZE A	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	c:	HANGE PLANS	(Other)	istory X
(Other)		. []	Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSI proposed work nent to this wo	ED OR COMPLETED OPER i, If well is direction ork.) *	ATIONS (Clearly state all pertinent det pally drilled, give subsurface locations	tails, and give pertinent dates, and measured and true vertica	including estimated date of starting any il depths for all markers and zones perti-
9-28-79 N 1% KCl wa		mpletion rig, ran t	cubing and circu	lated hole with
9_20_70 S	Spot 300 da	1 15% HCl and nerf	. Gallun zone a	+ 1927.28.30.32.34.36.37.
43 44 1959	opole doo ga.	ots per foot from 1	949-53. Fracke	d well with 48.400 Gals.
9-29-79 Spot 300 gal. 15% HCl and perf. Gallup zone at 1927,28,30,32,34,36,37,43,44,1959, and 2 shots per foot from 1949-53. Fracked well with 48,400 Gals. 1% KCl water,30#/1000 gal gel, 20#/1000 gal WAC-10, 1 Gal/1000 gal Frack				
flow II and 3 gal/1000 gal Morflo II containing 40,500 lbs 29/40 sand and				
10,000 lbs 10/20 sand. Ave inj. rate 44 bpm. Ave trt. press. 2100 psi.				
Max. trt.	press. 24	00 psi. ISIP 250 p	si.	•
9- 30 - 79 S	Shut down.	10-1-79 Ran 2 3/8"	' tubing set at	1929'. Started swabbing
Frac wate	er. 10-3-79	to 10-8-79 Swabbin	ng frac water. G	Good show of oil on
10-6-79.,	, 10 - 7 - 79 S	hut down. 10-8-79 r	can rods and ins	ert pump. Waiting for
	unit to be		•	
11-15-79	Started pur	mpång, well on pump	o at approx. 4:0	O P.M. (Testing).
				and the second s
				1_144,01079 1
				J. Carrier J.
				N Distrib
	that the foregoing is	7 . 7 . 000105	gical Consultant Caribou Four Cor	nersate Dec.17, 1979
SIGNED Ash	ton B. Ger		ATTOO TOUT OUT	DATH WATER TO LIS LOID
(This space for	Federal or State office	e use)		•

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: