

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Caribou Four Corners, Inc.

3. ADDRESS OF OPERATOR Transwestern Life Building, Room 219

404 N. 31st Street - Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1850' FNL - 2000' FWL

Sec. 10 - T31N - R15W

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1949

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

No. 1

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE NW Sec. 10-T31N-R15W  
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

7-24-79

16. DATE T.D. REACHED

8-14-79

17. DATE COMPL. (Ready to prod.)

10-8-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

5780 GR 5782 KB

19. ELEV. CASINGHEAD

5780

20. TOTAL DEPTH, MD &amp; TVD

1985'

21. PLUG, BACK T.D., MD &amp; TVD

1979'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf.-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1927' to 1959' Gallup Sand zone.

25. WAS DIRECTIONAL SURVEY MADE

Yes

Dev. Surveys

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Gamma Ray, Densilog &amp; Spectralog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 7"          | 20#             | 809'           | 8 3/4"    | 200 Sx. C1."B"   | None          |
| 4 1/2"      | 10.5#           | 1985'          | 6 1/4"    | 60 Sx. RFC       | None          |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
|      |          |             |              |             | 2 3/8" | 1929           |                 |
|      |          |             |              |             |        |                |                 |
|      |          |             |              |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

1927, 28, 30, 32, 34, 36, 37, 43, 44, 1959  
& 2 shots/ft. 1949-53.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1511-1949           | 300 Gal. 15% HCl                 |
| 1927-1959           | 48,400 gal. 1% KCl water,        |
|                     | 40,500# 20/40 sd & 10,000#       |
|                     | 10/20 sd.                        |

33.\*

PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 11-15-79              |                 | Pump (2" x 1 1/2" x 16" RWBC).                                       |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 11-17-79              | 24              | None                                                                 | →                       | 65.7     | TSTM       | 0                                  |               |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY API (CORR.)            |               |
| Zero                  | Zero            | →                                                                    | 65.7                    | TSTM     | 0          | 45                                 |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

A. B. Geren, Jr.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ashton B. Geren, Jr.

TITLE

Petro. Consultant

DATE

12-17-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

See "Well History" Sundry Report.

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |         |                                | 38. GEOLOGIC MARKERS |             |                  |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|---------|--------------------------------|----------------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP  | BOTTOM  | DESCRIPTION, CONTENTS, ETC.    | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Point Lookout (Mv)                                                                                                                                                                                                                                    | 0    | 714     | Fine to Mg sd and light shale. |                      |             |                  |
| Mancos sh.                                                                                                                                                                                                                                            | 714  | 1932    | Pred. dark sh and siltstn.     |                      |             |                  |
| L. Gallup sd                                                                                                                                                                                                                                          | 1932 | 1985 TD | Very fine grain sd & siltstn.  |                      |             |                  |