

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 8 1997

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL
Bureau of Land Management
Colorado

Do not use this form for proposals to drill or to deepen or reentry to a different well.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Celsius Energy Company

3. Address and Telephone No.

1331 17th Street, Suite 800 Denver, CO 80202 (303) 296-8945

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850 FNL 2000 FWL F Sec. 10, 31N, 15W

5. Lease Designation and Serial No.

M00-C-1420-1949

6. If Indian, Allottee or Tribe Name

Ute Mountain Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Mountain Ute No.1

9. API Well No.

300456 0294

10. Field and Pool, or Exploratory Area

Gallup

11. County or Parish, State

San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to abandon this well on or about Sept. 15, 1997.

Proposed operations:

Load well with 30 bbls of water. Remove wellhead equipment and tubing. Rerun tubing open ended to 1927'. Spot Class G cement plugs as follows: #1 100' 1927'-1827' 10 sacks, #2 100' 850' - 750' 10 sacks. Cut 7" and 4 1/2" casing off at surface and set 25 sack surface plug and install dry hole marker. Location and pit (if any) will be recontoured and reseeded per BLM requirements.

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OCT 15 1997

OIL CON. DIV.
OCT 8

070 FARMINGTON, NM
97 SEP -2 PM 2:02

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

8-28-97

(This space for Federal or State office use)

Approved by

(s) Jim Lovato

Title

ACTING AREA MANAGER

Date

OCT 10 1997

Conditions of Approval - Notice of Intent to Abandon

1. Notify this office at least 24 hours prior to commencing plugging operations.
2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only. Surface reclamation conditions of approval will be provided at a later date.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
 - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.
 - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.
 - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.
 - 6d. Plug Number 2, casing shoe: This plug will be placed from a depth of 859' to 759'. This plug shall be placed both inside the 4-1/2" casing, and within the 7" and 4-1/2" annular void.**
 - 6e. Plug Number 3, surface plug: This plug will be placed from a depth of 50' to surface. This plug shall be placed both inside the 4-1/2" casing, and within the 7" and 4-1/2" annular void.**
7. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.
8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H₂S.
9. Within 30 days after plugging of the well, file 4 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:
 - a. Date(s) of plugging operations.
 - b. Procedure used to plug the well.
 - c. Depth of plugs.
 - d. Type and volume of plugs set.
 - e. Casing types/lengths left in the well.