

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Caribou Four Corners, Inc.						5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-1950	
3. ADDRESS OF OPERATOR Transwestern Life Building, Room 219 404 N. 31st Street - Billings, Montana 59101						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890' FSL - 600' FEL Sec 21 - T31N - R15W At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME None	
14. PERMIT NO.						8. FARM OR LEASE NAME Ute Mtn. Ute	
DATE ISSUED						9. WELL NO. No.2	
15. DATE SPUDDED 8-23-79						10. FIELD AND POOL, OR WILDCAT Verde Gallup	
16. DATE T.D. REACHED 23339-12-79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE SE Sec.21 - T31N-R15W N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 9-27-79						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 5682 GL 5684 KB						13. STATE New Mexico	
19. ELEV. CASINGHEAD 5682		20. TOTAL DEPTH, MD & TVD 2333		21. PLUG, BACK T.D., MD & TVD 2323		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surf.-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2120' to 2231' Gallup Sand zone.		25. WAS DIRECTIONAL SURVEY MADE Yes Dev. Surveys		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Gamma Ray, Densilog & Spectralog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	32'	12 1/4"	20 sx. ready-mix		None	
7"	20#	996'	8 3/4"	275 sx. Cl."B"		None	
4 1/2"	10.5#	2323'	6 1/4"	80 sx. RFC		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2227'	
31. PERFORATION RECORDED (Interval, size and number) 2120, 21, 25, 28, 31, 32, 33, 38, 39, 40, 45, 51, 54, 55, 58, 60, 76, 81, 86, 2201, 15, 18, and 31.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH-INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				1787-2235'	300 Gal. 7 1/2% HCl		
				2120-2231'	47,000 gal. 1% KCl water		
					40,000# 20/40 sd & 10,000# 10/20 sd.		
33.* PRODUCTION							
DATE FIRST PRODUCTION 11-2-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump (2" x 1 1/2" x 16' RWBC).				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-7-79	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD 10	OIL—BBL. TSTM	GAS—MCF. TSTM	WATER—BBL. 0	GAS-OIL RATIO 45
FLOW. TUBING PRESS. Zero	CASING PRESSURE Zero	CALCULATED 24-HOUR RATE 10	OIL—BBL. TSTM	GAS—MCF. TSTM	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 45	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY A.B. Geren, Jr.	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Ashton B. Geren, Jr.		TITLE Petro. Consultant				DATE 12-17-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)