NO. OF 5			
DISTI	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	0.16
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	
LAND OFFICE	1	5.	
TRANSPORTER GAS		3 (	08910 0710
OPERATOR Z		7.	っつん
PROPATION OFFICE		300	
Operator	<u> </u>		
CARIBOU FOUR C	ORNERS. INC.		
Address Transwestern L		219	
	reet - Billings, Mon		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	<del></del>	
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner			
		•	
DESCRIPTION OF WELL AND	LEASE Well No. Pool N	ame, Including Formation	Kind of Lease Federal
Ute Mtn. Ute	2	Verde Gallup	State, Federal or Fee Indian
Location Oce MCII, Oce		verde darrup	Indian
	O Conth		m. Fact
Unit Letter P; 89	U Feet From The SOUTH L	ine and 600 Feet From	The Last
Line o: Section 21 , Tov	waship 31 North Range 15	5 West , NMPM, San	Juan County
Line of Section 21 , 10.	VIBILE OF MOTETY Ways I.	3 11030	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Inland Cor	p	P.O. Box 1528 Farm	ington, N.M. 87401
Name of Futhorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well preduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give locat on of tanks.	P   21  31N  15W		
If this proluction is commingled wi	th that from any other lease or pool	, give commingling order number:	
COMPLI TION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res'v.
Designate Type of Completic			
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-27-79	2333	2323
8-23-79 Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Verde Gallup	Gallup Sd.	2120	2227
			Depth Casing Shoe
76,81,86,2201,15,18	8,31,32,33,38,39,40	,45,51,54,55,56,60,	2323
70,01,00,2201,13,10	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12/4"	9 5/8"	32'	20 sx.
8 3/4"	719	996'	275 sx.
4× 6½"	41/311	2323	80 sx.
	2 3/8" Prod. tub.@	22271	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	(ift, etc.)
11-2-79	11-7-79	Pump	, ;
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	Zero	Zero	None Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
10 bbls.	10 bbls.	Zero	TSTM BY CARRY \
	•		DECISISTS 1
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Constansate
Actual Prod. Test-MCF/D	Longin of rest		100000
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Cize
. esting Method (phot, buck pr.)			
•			

.. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ishton B. Terew, J Ashton B. Geren, Jr.

(Signature)

Petro. Consultant for Caribou Four Cor.

(Date)

This form is to be filed in compliance with RULE 1104.

Original Signal 2,

DEPUTE GALLS J

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APPROVED

BY\_

TITLE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.