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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-045-23682

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 32-7 Unit
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 32-7 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401		9. Well No. 58
4. Location of Well UNIT LETTER <u>G</u> <u>2360</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>32N</u> RANGE <u>7W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6180'GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-79 Spudded 12-1/4" surface hole @ 1745 hrs. Drilling.

12-15-79 Drld to 358'. Ran 9 jts 9-5/8", 36#, K-55, ST&C csg set @ 353'KB. Cmted w/ 250 sks Cl'B" w/ 1/4# flocele/sk & 3% CaCl2. Circ 5 bbls cmt. WOC.

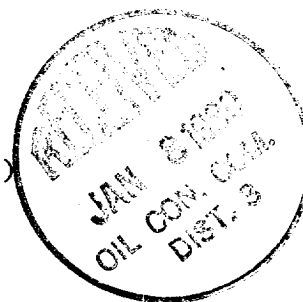
12-16-79 Tested csg to 600 psi, held OK. Started drlg 8-3/4" hole.

12-18-79 Drld to 3466'. Ran 94 jts 7", 20#, K-55, ST&C csg set @ 3466'KB. Cmted w/ 100 sks 65/35 poz w/ 12% gel, & tailed w/ 50 sks Cl'B" w/ 2% CaCl2.

12-19-79 Plug down @ 0230 hrs. WOC. Tested csg to 1000 psi, held OK. Started drlg 6-1/4" hole.

Drilling ahead.

(Note: top of cmt by temp survey @ 1950' for 7" casing.)



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Production Clerk DATE 12-20-79

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 8 1980

CONDITIONS OF APPROVAL, IF ANY: