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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-045-23682

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 32-7 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 32-7 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. #58
4. Location of Well UNIT LETTER G 2360' FEET FROM THE North LINE AND 1840 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 32N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6180' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

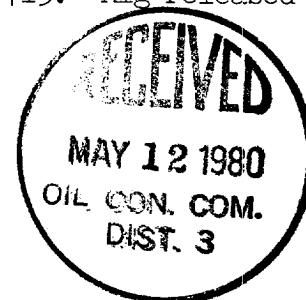
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Summary

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-80 MOL @ 1200 HRS. RU & NU BOPs. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 7730' KB. Tested csg to 4000# for 30 min, held OK. Circ hole w/ 1% KCl & spotted 500 gal 7-1/2% HCl. TOH. Ran GR/CCL Log. Perfed from 7658' to 7714'.w/ 15 shots.

5-6-&7-80 Dowell Fraced w/ 40/60 sand & 1840 bbls wtr. Frac job complete @ 1225 (5-6-80). ISIP: 3200 psi; 2950 psi in 5 min; 2900 psi in 10 min; 2800 psi in 15 min; 2750 psi in 30 min. AIR: 24 BPM @ 3200 psi; MIR: 31 BPM @ 4000 psi.

5-8&9-80 Ran 247 jts (7707') of 2-3/8", 4.7#, J55, EUE set @ 7715. Rig released @ 0700 hrs 5-9-80. SI for build up and IP test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE 5-9-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 12 1980

CONDITIONS OF APPROVAL, IF ANY: