



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 1, 1980

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Northwest Pipeline Corporation
P. O. Box 90
Farmington, New Mexico 87401

Attention: Mr. Paul C. Thompson

Administrative Order NSL-1228

Gentlemen:

Reference is made to your application for approval of a non-standard location for your San Juan 32-7 Unit Well No. 58 to be located 2360 feet from the North line and 1840 feet from the East line of Section 18, Township 32 North, Range 7 West, NMPM, Basin-Dakota Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY,
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs



OIL CONSERVATION COMMISSION
Chlor DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE

June 24, 1980

RE: Proposed MC

Proposed DHC

Proposed NSL α

Proposed SWD

Proposed WFX

Proposed PMX

Gentlemen:

I have examined the application dated June 23, 1980
for the Northeast Pipeline Co. S.J. 32-8 Unit #58 G-18-32N-7W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Agree

Yours very truly,

Frank S. Chene

Northwest Pipeline Corporation



PRODUCTION & DRILLING
P. O. BOX 90
FARMINGTON, NEW MEXICO 87401

5110.1-51-80

June 20, 1980

Mr. Frank Chavez
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Mr. Chavez:

We are requesting permission to drill a Dakota well, San Juan 32-8 Unit #58, in a Nonstandard Location due to topographical reasons. A surveyors plat is attached. Northwest Pipeline is the operator for all the offsetting acreage.

Thank you,

Paul C. Thompson

Paul C. Thompson
Drilling Engineer

PCT/djb
Attachment



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

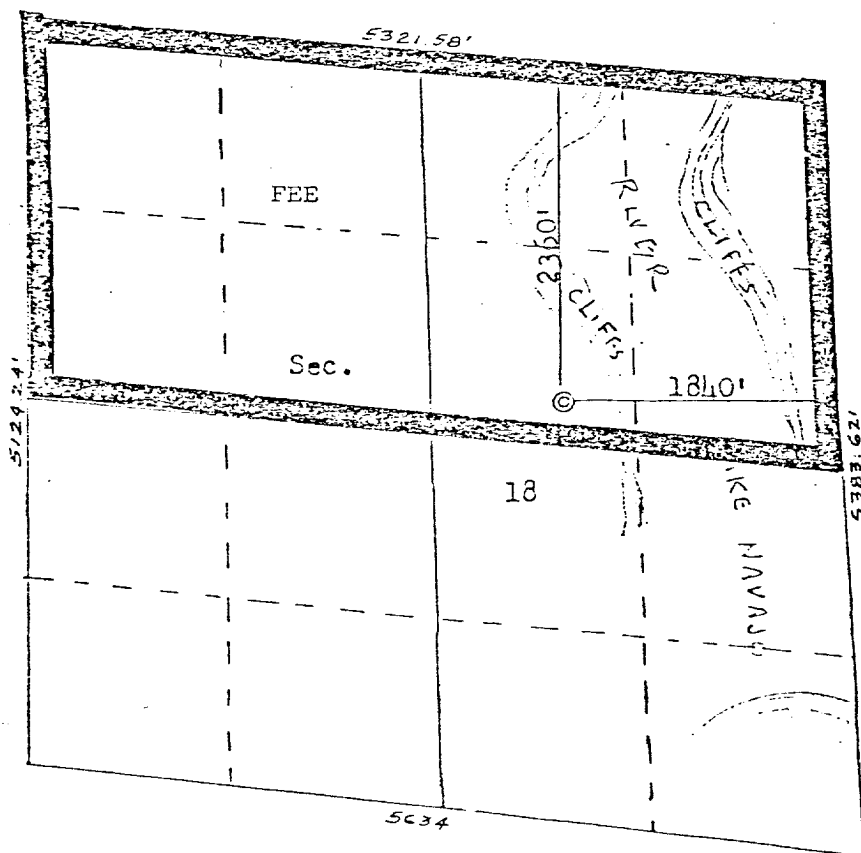
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 32-7 UNIT		Well No. 58
Unit Letter G	Section 18	Township 32N	Range 7W	County San Juan	
Actual Footage Location of Well: 2360 feet from the North line and 1840 feet from the East line					
Ground Level Elev. 6180	Producing Formation Dakota	Pool	Dedicated Acreage 317.41 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners ~~been~~ consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mike Turnbaugh

Name
Mike Turnbaugh
Position
Assoc. Drilling Engineer
Company
Northwest Pipeline Corp.

Date
7/25/79

I hereby certify that the well location shown on this plat was taken from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

JUN 28 1980
OIL CON. COM.
DIST. 3

Date Surveyed
July 20, 1979

Registered Professional Engineer and Land Surveyor

Fred B. Kerr
Fred B. Kerr

Certificate No. 3950

Scale: 1"=1320'

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-045-23682

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name
San Juan 32-7 Unit
8. Farm or Lease Name
San Juan 32-7 Unit
9. Well No.
#58
10. Field and Pool, or Wildcat
Basin Dakota
12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-14-79	12-23-79	5-23-80	6180' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7740'	7730'		→	All
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7658' - 7714'				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
GR/CCL Log				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	353'	12-1/4"	250 sks C1 "B"	5 bbls
7"	20#	3466'	8-3/4"	100 sks 65/35 Poz	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	Surface	7742'	250		2-3/8"	7715'	-

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7658'	7668'	7708'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7660'	7670'	7712'	7658' - 7714'	1000 gal 7-1/2% HCl, & 10,000
7662'	7672'	7714'		gal pad HCl-Fraced w/ 60,000#
7664'	7674'			40/60 sand in 77280 gal Slick
7666'	7706'			Wtr.

33. PRODUCTION Total Fluid 88280 gal							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A		Flowing				Shut In.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Gas - Oil Ratio
5-23-80	3	2"X.750"	→	-	CV 731MCFD	med/hvy mist	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2316 psig	2883 psig	→	-	AOF 735 MCFD	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on pipeline connection	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Donna Brace	Production Clerk	5-28-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7771'			Greenhorn				
7831'			Graneros				
7937'			Dakota				