

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED
JAN 24 1995

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DIST. 3

WELL API NO.

30-045-23682

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

8. Well No.

San Juan 32-7 Unit #58

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

9. Pool name or Wildcat

Blanco Mesaverde - 72319

4. Well Location

Unit Letter G : 2360' Feet From The North Line and 1840' Feet From The East Line

Section 18 Township 32N Range 7W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Recomplete in MV formation ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recomplete to the Mesaverde formation as follows:

Please note that this well's name will be changed to 32-7 #29A upon completion. (2nd MV in 4/4)

- 1) Abandon Dakota formation with cement. Spot 50' cement on CIBP at +/- 7600'.
- 2) Pressure test casing and run GR/CCL/N logs.
- 3) Perf. Pt Lookout, est. perfs are 20', 4 SPF. Exact perfs to be determined by Neutron Logs.
- 4) Fracture stimulate & flowback to clean up.
- 5) Set isolation bridge plug.
- 6) Perf. Menefee & CliffHouse intervals w/est. 5 sets of 4' @ 1 SPF. Exact perfs. to be determined w/Neutron Log.
- 7) Acidize w/15% HCl. Flowback to clean up.
- 8) If Lewis Shale present, set another BP and perf and stimulate w/15% HCl.
- 9) Remove bridge plugs and run tubing, flow test and place on sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Hasely

TITLE Envir./Regulatory Engineer DATE 1-18-95

TYPE OR PRINT NAME

Ed Hasely

TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY

Edward Bruch

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

FEB - 1 1995

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for NUSC Exception to R-8170

District I
PO Box 1986 Hobbs, NM 88241-1986
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Hold C-104 for N 34
EXCEPTION to R-8/70
Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-23682		² Pool Code 72319	³ Pool Name Blanco Mesaverde
⁴ Property Code 009260	⁵ Property Name San Juan 32-7 Unit		⁶ Well Number #58
⁷ OGRID No. 017654	⁸ Operator Name Phillips Petroleum Company		⁹ Elevation 6180' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	18	32N	7W		2360	North	1840	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres E/2 320.0 ac	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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SJ 32-7#58
2360' FWL & 1840' FWL, Section 18-T32N-R7W
SPUD 12/14/79 COMPLTD 5/23/80

1 9 5/8" 36# K-55 @ 353'
Cmt w/ 250 SX CLB
Circ 566l

7" 20# K-55 @ 3466'
Cmt w/ 100 SX 65/35 P02 + 50 SX CLB
TOL 1950' (TS)

Tubing: 2 3/8" 4.7# J-55 @ 7715' (247 jts)
1.78" 'F' nipple 1jt off bottom

~~///~~ Dakota perts: 7658'-7714' OA, 15 holes

4 1/2" 10.5# & 11.6# K-55 @ 7742'
Cmt w/ 250 SX CLB
TOL 2850' (TS)