

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Northwest Pipeline Corp

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1670' FNL & 800' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: As above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

## SUBSEQUENT REPORT OF:

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5. LEASE  
USA SF 078460

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit

8. FARM OR LEASE NAME  
San Juan 32-7 Unit

9. WELL NO.  
#56

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 17 T32N R2W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-23686

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6333' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ONE OF TWO PAGES

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-21-80 MOL & RU Cleaned out to 7860'. Tested csg to 4000' @ 5 min held OK. Circ hole w/ 2% CaCl<sub>2</sub> & spotted 500 gal 74% HCl across perfs Ran GR/CCL Log and perfed 36 holes @ 2 SPD from 7791' to 7808'. Fraced w/ 10,000 gal pad.

5-23-80 Prep to frac loaded hole w/ CaCl<sub>2</sub> & 2000 gal 42" pks & set gel wtr to breakdown. Dropped to no rate @ 4000' CON. Pumped 30 bbl gel wtr @ 7610'. Spotted 1000 gal 15% HCl across perfs. Pumped 5000 gal pad gel wtr to frac followed by 19,130# 40/60 sand @ 1/2 - 1 ppg.

5-24-80 Cleaned hole out to 7860'.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Prod ClerkDATE June 5, 1980

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE