NO. OF COPIES BECEIVED				
COISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C+104	
SANTA FE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS	
LAND OFFICE				
TRANSPORTER OIL GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Northwest Pipeline Co	rporation			
	ington, New Mexico 8740	01		
Reason(s) for filing (Check proper be	ox)	Other (Please explain)		
New Well X	Change in Transporter of:	_		
Recompletion	O11 Oty	Gas		
Change in Ownership	Casinghead Gas Con	ndensate		
		.,		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	D LEASE			
Lease Name	Well No. Pool Name, Including	-	IIIŠA SE	
San Juan 32-7 Unit	56 Basin Dakota	XXXI, Feder	al xxxxx 078460	
Location				
Unit Letter I : 16	Feet From The North	Line and 8001 Feet From	The West	
Line of Section 17	Cownship 32N Range	7W , NMPM, San J	Juan County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS Address (Give address to which appro	and again of this form is to be sent!	
Name of Authorized Transporter of (ton, New Mexico 87401	
Northwest Pipeline Co		,		
Name of Authorized Transporter of (Casinghead Gas or Dry Gas XX	Address (Give address to which appro		
Northwest Pipeline Co	orporation		ton, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
give location of tanks.	1 1 1	<u> </u>		
If this production is commingled	with that from any other lease or po	ol, give commingling order number:		
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple	tion - (X)	1	Plag Back Same New 1	
Designate Type of Compte		X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
1-30-80	6-4-80	7890 '	7850 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.	1	Top Oil/Gas Pay		
6333' GR	Dakota	7791	7798 Depth Casing Shoe	
Perforations 7791'-7808'	2 CDE (26 Heles)		7875'	
7791 - 7808	2 SPF (36 Holes)		1875	
		AND CEMENTING RECORD	ALOUG SENSUT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12_1/4"	9 5/8"	353'	275 Sks.	
6-1/4"	4 1/2"	7875'	250 Sks.	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load of	il and must be equal to or exceed top allo	
OIL WELL	able for thi	in depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	upt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok Size	
			10, UN VIEW	
Actual Prod. During Test	Cul-Bbls.	Water - Bbis.	Gar-Mat	
			Ga -MG CON O TO	
			(C) C) B	
GAS WELL			1.3 M	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Float 1001-11.01 / B				
CV 651 AOF 655	3 Hours	Casing Pressure (Shut-in)		

2155 Psig

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Testing Method (pitot, back pr.)

Donna Brace

June 26, 1980

Production Clerk

VI. CERTIFICATE OF COMPLIANCE

Back Pressure

2600 Psig 2" x .750" OIL CONSERVATION COMMISSION

APPROVED_	JUL	1 6 1980	, 19

BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # # TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

The Color was he filed for each need in multiply