

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #56

9. API Well No.

30-045-23686

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1670' FNL & 800' FWL  
Section 17, T-32-N, R-7-W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Recomplete to MV

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations, Early start and pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RECEIVED  
MAR 13 1995  
OIL CON DIV  
DIST 3

Recomplete to the Mesaverde formation as follows:

- 1) Spot 100' cement on CIBP at 6035' to abandon Dakota formation.
- 2) Pressure test casing.
- 3) Run GR/CCL/N logs.
- 4) Perf. Pt Lookout, appox. 5534-5554' @ 4 SPF. Exact perfs to be determined from Neutron log.
- 5) Fracture stimulate, flowback to clean up.
- 6) Set bridge plug at +/- 5500'.
- 7) Perf. Menefee & Cliff House w/5 sets of 4' perfs, 1 SPF. Exact perfs to be determined from Neutron log. Acidize w/15% HCl. Flowback to cleanup.
- 8) If Lewis Shale is present, set another bridge plug & perf. Lewis Shale, 1 SPF to be determined from Neutron Logs. Acidize w/15% HCl and flowback to clean up.
- 9) Remove bridge plugs, flow test well and place on sales.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Envir./Regulatory Engineer Date 1-18-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

MAR 03 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

SJ 32-7#56

1670' FNL & 800' FWL, Section 17-T32N-12W

SPUD 1/30/80 COMPLET 6/4/80

1/17/95

Prepared By

9 5/8" 36# K-55 @ 353'  
Cmt w/ 275 sx CLB  
Circ 3660

MAR 13 1995

OIL CON. DIV.  
DIST. 3

55 JUNE 1995  
670 P.M. 10/1/95

7" 20# K-55 @ 3610'  
Cmt w/ 125 sx 65/35 P02 + 50 sx CLB  
TOL 1900' (TS)

Tubing: 2 3/8" 4.7# J-55 @ 5670' (180 jts)  
0.83" 'F' nipple 1 jt off bottom

CIBP @ 6035'

Dakota perts: 7791'-7808', 2 spt

4 1/2" 11.68 10.5# K-55 @ 7875'  
Cmt w/ 350 sx CLB  
TOL 3000' (TS)