

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL & 800' FEL
Section 17, T-32-N, R-7-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #57

9. API Well No.

30-039-23687

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Recomplete to MV

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The recompletion procedure to the Mesaverde formation will be as follows:

- 1) Pressure test casing.
- 2) Run GR/CC1/N logs.
- 3) Perf. Point Lookout interval (est. perms are 5781-85 and 5792-5801' @ 4 SPF).
- 4) Fracture stimulate and flowback to cleanup.
- 5) Set bridge plug at +/- 5770'.
- 6) Perf. Menefee and Cliffhouse intervals (est. 5 sets of 4' at 1 SPF).
- 7) Stimulate well w/15% HCl and flowback to cleanup.
- 8) If Lewis Shale is present, set another bridge plug and perms (to be determined from Neutron logs, 1 SPF) Then acidize with 15% HCl, flowing back.
- 9) Remove bridge plugs, flow test well and place on sales.

14. I hereby certify that the foregoing is true and correct

Signed

E. H. Hersh

Title Envir./Regulatory Engineer

Date 1-18-95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

25 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

SJ 32-7#57
1630' FSL & 800' FEL, Section 17-T32N-R7W
SPUD 1/17/80 COMPLTD 6/20/80

1 9 5/8" 36# K-55 @ 396'
Cmt w/ 185 SX
Circ 1566

7" 20# K-55 @ 3853'
Cmt w/ 100 SX 65/35 P02 + 50 SX CLB
TOL 2900' (TS)

Tubing: 2 3/8" 4.7# J-55 @ 5787' (190 jts)
'F' nipple at 5756'

Mesa Verde perts 5786'-5791', 2 spf 10 holes

CIBP at 8025' w/ 4 SX cmt on top
Dakota perts: 8064'-8126' OA (16 holes)

1 4 1/2" 11.6# & 10.5# K-55 @ 8143'
Cmt w/ 350 SX CLB
TOL 2000' (TS) (44 jts 11.6# 1397', 107 jts 10.5# 6746')