

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Northwest Pipeline Corporation  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1630' FSL & 800' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) "Drilling Operations" ☒

5. LEASE  
USA SF-078460  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
San Juan 32-7 Unit  
8. FARM OR LEASE NAME  
San Juan 32-7 Unit  
9. WELL NO.  
57  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 17 T32N R7W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
30-045-23687  
15. ELEVATIONS (SHOW DF, KDB AND WD)  
6576' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

PAGE ONE OF TWO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-17-80 Spudded 12-1/4" surface hole @ 2345 hrs.  
1-18-80 Drld w/ spud mud to ' . Ran 9 jts of 9-5/8", 36#, K-55, ST&C csg set @ 396'KB. Cmted w/ 275 sks Cl'B' w/ 3% CaCl<sub>2</sub> & 1/4# gel flake/sk. Did circ out some cmt. Plug down @ 1345 hrs. WOC. Pr tested to 800 psi for 30 min, OK.  
1-19-80 Started drlg 8-3/4" hole.  
1-23-80 Drld 8-3/4" hole to 3853'. Ran 92 jts of 7", 20#, K-55, ST&C csg set @ 3853'. Cmted w/ 100 sks Cl'B' w/ 65/35 poz w/ 12% gel. Tailed w/ 50 sks Cl'B' containing 2% CaCl<sub>2</sub>. Plug displaced w/ 154 bbls & down @ 1530 hrs. WOC. Ran temp survey & found top of cmt @ 2900' w/ PBTD @ 3780'. Tested to 1200 psig for 30 min, OK.  
1-24-80 Started drlg 6-1/4" hole.  
1-27-80 Drld 6-1/4" hole to TD @ 8130'. Cond hole for logging.  
1-28-80 Ran GR-Induction & Density logs. TIH & blew well.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE February 1, 1980

(This space for Federal or State office use)

ACCEPTED FOR RECORD BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

FEB 13 1980

FEB 8 '80

DISTRICT