Form Approved.

S. Budget Bureau No. 42-R1424

5. LEASE

USA SF-078460

TOTAL APPROVED

TOTAL

UNITED STATES				
DEPARTMENT (	OF TH	IE INT	ERIOR	
GFOLOGIO	CAL S	URVEY		

	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
atu <b>a</b> T	CIII	NDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAMES 3
	(Do not i	ise this form for proposals to drill or to deepen or plug back to a different	San Juan 32-7 Unit
- 4	reservoir.	Use Form 9–331–C for such proposals.)	_   8. FARM OR LEASE NAME 를 으方는
	1. oil wel	gas 🔀 other	San Juan 32-7 Unit 32-
		ME OF OPERATOR	9. WELL NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Paris di series	•	west Pipeline Corporation	10. FIELD OR WILDCAT NAME
		DRESS OF OPERATOR	Basin Dakota
	P.O.	Box 90, Farmington, New Mexico 87401 CATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M.; OR BLK. AND SURVEY OR AREA 美質質
		nw )	Sec 17 132N KINT HEETS
		SURFACE: 1630' FSL & 800' FEL	12. COUNTY OR PARISH 13. STATE 2 New Mexico
		TOP PROD. INTERVAL: TOTAL DEPTH: Same	2 2 2
	16. CH	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
engalent Languagen Languagen		PORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6576 (CR) គឺ ត្ត ន្ត្រី ខ្លួន គឺ
e de la constante de la consta	-	ST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
مارین کلاپاندان از در زاهای		/ATER SHUT-OFF ☐ ☐ ☐ ☐	thequal burders by zeldyoned lead to blue of a blue of the ment of
الرائد المرازي الهوام المائد المرازي المرازي المرازي المرازي	SHOOT	OR ACIDIZE	to tol
a jagan Karangan Karangan	REPAIR	WELL ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	(NOTE: Report results of multiple completion or zone change on Form 9-330.) grant and the change on Form 9-330.) grant and the change on Form 9-330.
		PLE COMPLETE	enoi: oibas sigas ani bi ani bi o site to be to be to be
nga d≇ adalah		E ZONES	PAGE ONE OF TWO 3 5 5 5
	ABAND (other)	'Drilling Operations'' X	The second secon
		SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	
and the same of	inc	Juding estimated date of starting any proposed work. If well is	directionally drilled, give subsurface locations and
	1-17-80 me	saured and true vertical depths for all markers and zones pertine Spudded 12-1/4" surface hole @ 2345 hrs.	
in in the	1-18-80	Drld w/ spud mud to '. Ran 9 jts of !	9-5/8", 36#, K-55, ST&C csg set @
特別		396'KB. Omted w/ 275 sks Cl'B" w/ 3% Ca	Cl2 & 1/4# gel flake/sk. Did circ
	7 10 00	out some cmt. Plug down @ 1345 hrs. WO	U. Pr tested to 800 psi for 30 min, Ok.
	1-19-80 1-23-80	Started drlg 8-3/4" hole. Drld 8-3/4" hole to 3853'. Ran 92 jts o	of 7". 20#. K-55, ST&C csg set @ 3853'.
e inge	1 20 00	Cmted w/ 100 sks C1''B'' w/ 65/35 poz w/ 13	2% gel. Tailed w/550 sks Cl'B' con-
		taining 2% CaCl2. Plug displaced w/ 154	bbls & down @ 1530 hrs. WOC.
		Ran temp survey & found top of cmt @ 290 1200 psig for 30 min, OK.	a a a a a a a a a a a a a a a a a a a
	1-24-80	Started drlg 6-1/4" hole.	
	1-27-80	Drld 6-1/4" hole to TD @ 8130'. Cond ho	ole for logging.
20	1-28-80	Ran GR-Induction & Density logs. TIH &	blew well. TOH. 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
• :	Subsu	face Safety Valve: Manu. and Type	Ft.
	18. 11	ereby ce <del>y</del> tify that the foregoing is true and correct	A SECON SCOMES
***:::		$\mathcal{A}_{\mathcal{A}}$	Herk pars February 1, 1980
	SIGNED		
		(This space for Federal or State of	중요한 경우 학교
ACCE	PTED FORETRE	AFPARY TITLE	DATE 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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	FEB 8 '80	state	28 2 2 2 1 6 2 6 2 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
A . A .	0 00	*See Instructions on Revers	side کے کے کہ کے گئے کا SURVEY
	DISTRICT	-See Instructions on Reversi	e side p. 3. Garage and a contract of the cont