PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088, Sam	sta Fe, NM	87504-2088			,						AMI	ENDED REPOR
I.		REQUE	ST FOR	ALLOWA	BLE	AND A	UTHC	JRIZA'	TION TO			
		<sup>1</sup> O <sub>F</sub>	perator name a					****		<sup>2</sup> OGRID		
Phillips		,	•								017654	
5525 High Farmington			04						د ا	3 Reason fo	-	
	API Numbe		T			5 Pool Na	ame			Nam	ie Unar	nge 10 #57 Pool Code
30-0	045 - 236	687				Basin Da 8 Property N	akota				7	71599
1	горену Соде 009260					Juan 32		nit				Vell Number (now 16A)
		ce Locatio	on .		Jun	Juan J.	1 0	116	***************************************			(HOM TON)
UL or lot no.	Section	Township	Range	Lot. Idn	Feet '	from the	North/5	South Line	Feet from the	East/	/West line	County
Z	17					1630'	Sr	outh	800,	<u>_</u> E	East	San Juan
		m Hole Lo			<del></del>							
UL or lot no.	Section			Lot. Idn						t/West line		
12 Lse Code	13 Produc	cing Method C	ode 14 Gas	s Connection Date	e 15	<sup>5</sup> C-129 Perr	mit Numb	per 1	16 C-129 Effect	ive Date	17 C-1	-129 Expiration Date
III. Oil an												
18 Transporter OGRID			ransporter Nar and Address			20 POD		21 O/G	22	22 POD ULSTR Location and Description		
025244		illiams F		rvice				G				
		.O. Box 5 alt Lake		JT 84158-09	1900				A			
		TO Edite	City,	1 07400	300				<del></del>			
												_
											<del></del>	
										Dis		
Pandr	1 117	<del></del>							<u></u>	1	40V 1	5 1995
IV. Produc		iter			24	4 POD ULST	TR Locat	tion and De	scription		<del>ran</del>	747 65 1767
									-		S GUIL Disti	lilo DUV. 11. 2
V. Well C	omplet	ion Data										
<sup>25</sup> Spud D	Date	26	<sup>26</sup> Ready Date		7	27 TD 28 PBTD			<sup>28</sup> PBTD		29 Pe	erforations
30 H	Iole Sie		<sup>31</sup> Casi	ing & Tubing Size	æ	32 Depth Set			<sup>33</sup> Sacks C		Cement	
					-							
VI. Well T												
34 Date New 6	Oil	35 Gas Delive	ry Date	<sup>36</sup> Test Date	æ	37 T	Test Lengtl	h	38 Tbg. Press	sure	39 (	Csg. Pressure
<sup>40</sup> Choke Size	e	<sup>41</sup> Oil		<sup>42</sup> Water		1	<sup>43</sup> Gas		<sup>44</sup> AOF		45 <sub>7</sub>	Test Method
46 I hereby certify	fy that the r	rules of the Oil	Conservation	Division have t	oeen [				Caraca V Uld		-~~	
complied with and the best of my kno Signature:	nd that the in	nformation give	en above is tru	and complete	to .	OIL CONSERVATION DIVISION  Approved by:						
Printed name:	2/ 10mm	wy			1	Title:	***************************************	SUF	PERVISOR	? DIST	RICT I	 #จ
Ed Hasely						Approval Date:						
Environmen		gulatory	-			NOV 1 5 1995						
Date: 11-14-				05-599-345								
47 If this is a cha	ange of ope	rator fill in the	OGRID num	mber and name of	f the pre	vious operat	or					
Previous Operator Signature					Print	ted Name	,		Titl	tle	Date	







Job separation sheet

FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF-078460 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE San Juan 32-7 Unit 1. Type of Well X Gas Well Oil Well 8. Well Name and No. 2. Name of Operator SJ 32-7 #16A Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-045-23687 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1630' FSL & 800' FEL Blanco Mesaverde Section 17, T32N, R7W 11. County or Parish, State San Juan. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment Recompletion New Construction X | Subsequent Report Plugging Back Non-Routine Fracturing

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Repair

Altering Casing

lower tubing

Because of loading problems Phillips decided to increase the length of the tubing string.

4-26-96

Final Abandonment Notice

MIRU Big A #18. Blew well down. RD WH and RU BOP. Test-OK. Pulled hanger. RIH w/9 jts of 2-3/8" EUE, 8rd, J-55 4.7# tubing. Added this tally to original tally. Set 2-3/8" tubing @ 5767'. Landed hanger, RD BOP, RU WH. Test - good. RD and released rig. Released well to production department.



NM

Water Shut-Off

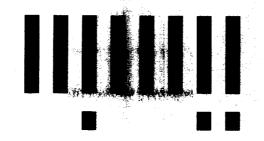
Conversion to Injection

(Note: Report results of multiple completion on Well

14. I hereby certify that the foregoing is true and correct Signed	Title Envir./Regulatory Engineer	Date 5-6-96
(This space for Federal or State office use)		ACCEPTED FOR KEROND
Approved by	Title	Date
Conditions of approval, if any:		MAY 1 4 1996

INCTUNISTRICT OFFICE ments Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United S or representations as to any matter within its jurisdiction

\* See Instruction on Reverse Side







Job separation sheet

Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

		1		, -	
5.	Lease	Designa	tion and	Seria1	No.

SF-078460

SUNDR	Y NOTICES AND	REPORTS O	N WELLS	mas 1 - 1 - 5
Do not use this form for pr	oposals to drill c	r to deepen or	reentry to a differen	ıt <sup>ı</sup> reservoir.

6. If Indian, Allottee or Tribe Name

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Use "APPLICATION FOR PERMIT - " for such proposals	
SUBMIT IN TRIPLICATE 070 FARMINGTON, NAM	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil X Gas Well Other	San Juan 32-7 Unit  8. Well Name and No.
2. Name of Operator Phillips Petroleum Company	SJ 32-7 #16A
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	30 - 045 - 23687  10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1630' FSL & 800' FEL	Blanco Mesaverde
Z Section 17, T32N, R7W	11. County or Parish, State San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent  DECEMENT Abandonment Recompletion	Change of Plans
Subsequent Report  AUG 1 5 1996  Recompletion Plugging Back	New Construction  Non-Routine Fracturing
Final Abandonment N Co Co Co Altering Casing	Water Shut-Off Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Big A #18. ND WH & NU BOP. PT - OK. POOH w/tbg. RIH w/4-1/2" Baker Packer and set @ 60'. Fractured the Mesaverde formation as follows:

95 bb1 pad 246,000 20/40# Arizona Sand

45,000 gal Viking ID-35 gelled fluid - 2 ppg increased to 7.2 ppg.

618,000 scf N2 50 quality foam

ISIP 0 3400 psi, Max pressure - 4000 psi, Min. - 1490 psi, Avg. 3700 psi Flowed back immediately on 1/4" choke for 17 hours.

LD Packer and GIH tagging sand @ 3806'. Cleaned out sand bridges w/N2 & foam sweeps @ 3587' & 4170'; GIH & tagged fill @ 7827'. Pulled up & set tbg @ 5536'; Pumped off exp. check and blew around. Flowed back @ 73 more hours.

RIH w/2-3/8" 4.7# J-55 tbg and landed @ 5768'. ND BOP & NU WH. Pulled BPV. Rigged down. Turned well back over to production.

14. I hereby certify that the toregoing is true and correct Signed	Title Envir./Regulatory Engineer	Date 8-6-96
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	TitleACC	EPTENDER HEROUN
		nuc 1 3 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side