## **UNITED STATES**

	D. LEASE LIBER L DIVE
DEPARTMENT OF THE INTERIOR	USA SF 078460
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVET	L
	3 0 3 0 3 0 3 0 3 0 3 0 3 0 3 0 0 3 0 0 3 0 0 3 0
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 32-7 Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 2 2 3 5 San Juan 32-7 Unit 3 2 3 3
1. oil gas gas	San Juan 32-7 Unit
1. oil gas XX other	9. WELL NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	9. WELL NO. 1 (600 1616) 1626 1636 1636 1636 1636 1636 1636 1636
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota 😇 🚊 🔞
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TO SE
helow )	AREA 글 전형 및 변경하다 Sec 20 T32N=9R7W 를 변경하다
AT SURFACE: 830' FEL & 900' FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	1
AT TOTAL DEPTH: Same	San Juan 3 8 8 New Mexico
	14. API NO. 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-23688 - 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0404.CR 30 4 2. 0 3 - 1 0
TEST WATER SHUT-OFF	and report of control of to top of .
FRACTURE TREAT	ger bi isoci isoci d biu d hiu d house muot c
SHOOT OR ACIDIZE	to tok yany derro scement yany derro yany derro yany derro yany derro
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING 🗌	change on Form 0_330 ) T 2 P C 2
MULTIPLE COMPLETE	change on the bending the bottom bending to be the bending to be the bending t
CHANGE ZONES	mstructi well apart do or seco do nation or shout to metal and the do nation of seco to seco or seco
ABANDON* (other) 'Drilling Operations'' X	
(other) Diliting obergroup V	Illew Table is to be in the track to be in the trac
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is d	irectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertiner 1-12-80 Drld 8-3/4" hole to 3741'. Ran 96 jts of 7"	nt to this work.)* 3 4 6 3 3 3 7 6 9 3 7 4 1 VE
1-12-80 Drld 8-3/4" hole to 3741'. Ran 96 jts of 7"	d w/ 50 also Climit 2% Colla Cood
Cmted w/ 100 sks 65/35 poz w/ 12% gel, taile	d w/ 50 SKS CI b 2/2 Caciz. Good
circ throughout. Plug displaced w/ 150 BW &	
to 1200 psig for 30 min, OK. Top of cmt by	
drlg 6-1/4" hole.	GR logs.
1-16-80 Drld to TD @ 8020'. Ran GR/Induction & CDL/	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
1-17-80 Ran 245 jts of 4-1/2", 11.6# & 10.5#, K-55,	ST&C csg set @ 802 APR 11 1950 @
8006'(FC). Cmted w/ 250 sks C1'B' w/ 8% gel	
HR-4. Tailed w/ 100 sks Cl'B" w/ 1/4# fine	
Plug displaced w/ 125 BW & down @ 0930 hrs.	
made cut-off. Installed wellhead. Released	rig @ 1230 hrs MAC. TRan temp
survey & found top of cmt @ 3100'.	ANN GOM
NOW WATERIO ON CONDITION	TO THE BUT BEET 325
NOW WAITING ON COMPLETION.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	45 45 45 45 45 45 45 45 45 45 45 45 45 4
SIGNED Dallara C. Kepitle Production Cl	erk DATE F-31-80 0 7 333
(This space for Federal or State off	<u>មួយក្នុង ១៦ ១១១</u> ice use) ជាដ្ឋាន ១១ ជារួមាន
ACCEPTED FOR RECORD	The second secon
APPROVED BY TITLE	DATE CONTROL OF THE PROPERTY O
CONDITIONS OF APPROVAL, IF ANY:	noise dans
MAR 3 '80	50 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
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\*See Instructions on Reverse Side

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