

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830' FEL & 900' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) "Drilling Operations" <input checked="" type="checkbox"/>	X

5. LEASE USA SF 078460
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 32-7 Unit
8. FARM OR LEASE NAME San Juan 32-7 Unit
9. WELL NO. 60
10. FIELD OR WILDCAT NAME Basin Dakota
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec 20 T32N R7W
12. COUNTY OR PARISH San Juan
13. STATE New Mexico
14. API NO. 30-045-23688
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6464' CR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1-12-80 Drld 8-3/4" hole to 3741'. Ran 96 jts of 7", 20#, K-55, ST&C csg set @ 3741' KB. Cmted w/ 100 sks 65/35 poz w/ 12% gel, tailed w/ 50 sks Cl'B' 2% CaCl₂. Good circ throughout. Plug displaced w/ 150 BW & down @ 0930 hrs. WOC. PR tested to 1200 psig for 30 min, OK. Top of cmt by temp survey @ 2400'. Started drlg 6-1/4" hole.
- 1-16-80 Drld to TD @ 8020'. Ran GR/Induction & CDL/GR logs.
- 1-17-80 Ran 245 jts of 4-1/2", 11.6# & 10.5#, K-55, ST&C csg set @ 8020' BOPD @ 8006'(FC). Cmted w/ 250 sks Cl'B' w/ 8% gel, 12-1/2# fine Tuf-plug/sk & 0.4% HR-4. Tailed w/ 100 sks Cl'B' w/ 1/4# fine Tuf-plug/sk & 0.4% HR-4. Plug displaced w/ 125 BW & down @ 0930 hrs. Nipped down BOP, set csg slips, & made cut-off. Installed wellhead. Released rig @ 1230 hrs. Temp survey & found top of cmt @ 3100'.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE 3-31-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

MAR 3 '80

BY Dunay DISTRICT cat

*See Instructions on Reverse Side

state

GEOLOGICAL SURVEY