IVED	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	OIL	
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS

	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMI	SSION	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65		
	u.s.g.s.	AUTHORIZATION TO TRAN	AND				
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPUR! UIL AND N	ATURAL GAS			
	OIL						
	TRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE						
•	Operator						
	Northwest Pipeline Co	rporation			•		
	Address						
	P.O. Box 90, Farmington		10.1 (0)				
	Reason(s) for filing (Check proper box)		Other (Please	explain)			
	New We!1	Change in Transporter of:			•		
	Recompletion	OII Dry Gas	7				
Change in Ownership Casinghead Gas Condensate							
If change of ownership give name							
	and address of previous owner						
	DESCRIPTION OF WELL AND I	EACE					
il.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	USAESFo.		
	San Juan 32-7 Unit	60 Basin Dakota		KWWXFederal WXXXX			
	Location	Jasin Baketa			1.070100		
		830 Feet From The East Line	• and 900'	_ Feet From The	North		
	Unit Letter A ;	Feet From The Line	and		NOT CH		
	Line of Section 20 Tow	mship 32N Range	7W , NMPM,	San Juar	County		
	Line of Section			- Cui Viii	<u></u>		
íI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s				
	Name of Authorized Transporter of Oil	or Condensate 🔀	Aidress (Give address t	o which approved cop	y of this form is to be sent)		
	Northwest Pipeline Corpo	eline Corporation P.O. Box 90, Farmington, N gassorter of Casinghead Gas or Dry Gas 7 Address (Give address to which approved copy			lew Mexico 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of			y of this form is to be sent)			
	Northwest Pipeline Corpo	ne Corporation P.O. Box 90, Farmington, N			lew Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Age.					
	give location of tanks.						
	If this production is commingled with that from any other lease or pool, give commingling order number:						
v.	COMPLETION DATA			Deepen Plug	Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover	Deepen Fing	bane nes Jan nes		
		1 <u>A</u>	X Total Depth	P.B.	F.D.		
	Date Spaceou	Date Compl. Ready to Prod.	8020 °		8006'		
	1-7-80	6-20-80 Name of Producing Formation	Top Oil/Gas Pay		ng Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			7980		
	6464' GR			Depth	Casing Shoe		
	7916' to 7932' 7958' to 7972 (17 holes)				8020'		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT		
	12-1/4"	9-5/8" 375'		•	260 sks		
	8-3/4"	7"	3741		100 sks		
	6-1/4"	4-1/2"	8020		250 sks		
	0-1/-4						
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	fter recovery of total volu	me of load oil and mu	et be equal to or exceed top allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc.,	1		
			<u> </u>				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	T"HEPPA		
			Wasan Obs		MCE WALL		
	Actual Prod. During Test	Oil-Bbis.	Water-Sbis.		Un VER		
	<u> </u>			10	(3) (d)		
				1	CON 1980		
	GAS WELL	Length of Test	Bbls. Condensate/MMC	E de	ity bi Condings		
	Actual Prod. Test-MCF/D	- •	Bara: Condendato, Manie		3 %.		
	CV 939 - AOF 948 MCFD Testing Method (pitot, back pr.)	3 hrs Tubing Pressure(Shut-in)	Casing Pressure (Shut	-in) Chok	· See		
	Back Pressure	2112 psig	2350 psig	i .	' x 750"		
		<u> </u>	2330 parg	CONSERVATION			
/1 .	CERTIFICATE OF COMPLIANCE		11 -				
			APPROVED	IUI 16198	<u>U</u>		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			11	11			
above is true and complete to the best of my knowledge and belief		BY Original Signed by FRANK T. CHAVEZ					
			TITLE	SUPERVISOR DISTRIC	工明 3		
			11		and with mill - 4484		
			This form is to	be filed in compli	ance with RULE 1104.		
Horno Jouce			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Donna Brace (Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	Production Clerk						
	(Til		Eitl out only	Sections I II III.	and VI for changes of owner.		
June 27, 1980			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.				