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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Amesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

(X) RIO DISEAS NEL, ALL	•-	HEQU	TO TRA	UH F NSF	PORT OIL	AND NAT	URAL GA	S					
Operator							Well API No. 3004523689						
AMOCO PRODUCTION COMPANY								1 300.	4323007				
Idress P.O. BOX 800	, DENVER,	COLORAL	0 8020) 1		•			. <u></u>				
cason(s) for Filing (Ch						Othe	t (Please explai	in)					
ew Well	H	Oil	Change in	Dry (1 1 1								
ecompletion hange in Operator	H		d Gas 🗀										
change of operator give	e name												
d address of previous of	•		A CE										
. DESCRIPTION	AND LE	Well No. Pool Name, Including				g Formation		Kind of Lease		Lease No.			
esse Name FIELDS LS		13 BLANCO (PI				CT CLIFFS)		FEDERAL		NM010989			
ocation	N		910	Feet	From The	FSL Lin	2 and	400 Fee	t From The _	FWL	Line		
Unit Letter	28	32	N	Ran	11W		MPM,	SAN	JUAN		County		
Section	Towns												
II. DESIGNATIO	ON OF TRA	NSPORTI	ER OF C	IL A	ND NATU	RAL GAS	a delegas to wh	ich approved	copy of this f	orm is to be sen	()		
lame of Authorized Tr MERIDIAN OIL	ansporter of Oil		or Cond	ensale		3535 E	AST 30TH	STREET,	FARMIN	GTON, NM	87401		
		inghead Gas		or D	Ory Gas	Address (Gir	e address to wh	rich approved	copy of this f	orm is to be sen	4)		
Name of Authorized Tr EL PASO NATU	IRAL GAS (COMPANY					OX 1492,	EL PASO		9978			
f well produces oil or l	liquids,	Unit	Sec.	T₩I	p. Rge.	is gas actual	y connected?	When	•				
this production is con		*! (mm *nv n	her lease o	r nool.	eive comming	ing order pur	ber:						
V. COMPLETION	omingiou with the	at Hoth any o									byer n		
			Oil W	ell .	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type	of Completic	on - (X)	<u> </u>		<u> </u>	Total Depth	<u> </u>	1	P.B.T.D.	<u> </u>	<u> </u>		
Date Spudded	Date Cor	Date Compl. Ready to Prod.											
Elevations (DF, RKB, I	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
HEVALUOIS (DF, RAD,									Depth Casing Slice				
erforations													
			TURIN	G CA	ASING AND	CEMENT	ING RECO	Ø.					
HOLE SIZE		C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE.	OIL L									. <u></u>			
									 				
						 							
V. TEST DATA	AND REQU	EST FOR	ALLO	WAB	LE				in damel one b	a for full 24 hos	as)		
OIL WELL	(Tesi musi be afi	er recovery o	total volu	me of l	oad oil and mu	t be equal to	or exceed top at Method (Flow,)	nump, sas lift.	eic.)	- jur j=			
Date First New Oil Re	un To Tank	Date of	Test			1			177				
Length of Test		Tubine	Tubing Pressure				munic 65 6	3 1 1 1 B	Choke Size				
arribat at tra-							lns		CST MCF				
Actual Prod. During Test		Oil - Bi	Oil - Bbls.				Water HOLA FEB 2 6						
							OIL CC	M DI	V				
GAS WELL	7200.5	77.22.00	of Test			Bbls. Con	PREMIUMEE	71 N. 127		Condensate			
Actual Prod. Test - MCF/D		Leagin	Length of Test				/ DIST.		- A				
Testing Method (pitot	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size					
VI. OPERATO	OR CERTI	FICATE	OF CO	MPL	JANCE		OIL CO	NSER\	1OITA	1 DIVISI	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
Division have been is true and commit	my knowled	y knowledge and belief.				Date Approved FEB 2 5 1991							
1/	100) -				H		7.	<i>x</i> > 6	£. /	•		
Signature W. Whaley, Staff Admin. Supervisor						B	SUPERVISOR DISTRICT A2						
Printed Name				•	Title	Ti	tle						
February	0, 1991		30		30=4280 Hone No.	.							
Date						سسالي		ساجيد جي					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.