UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-018097
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Heaton
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blaco Mesa Verde
Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-31-N, R-11-W
below.) AT SURFACE: 1830'S, 1100'E	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\5904' GL
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
2-18-79: TD 2782'. Ran 70 joints 7", 20#, KS i set at 2782'. Cemented w/454 cu. ft. 1200#/30 minutes. Top of cement 1450'	cement. WOC 12 hours; held
2-23-79: TD 5264'. Ran 94 joints 4 1/2", 10.5# 5264'. Float collar set at 5246'. Ce WOC 18 hours.	, K-55 casing liner 2640' set 2624-mented w/466 cu. ft. cement.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Subsurface Safety Valve: Manu. and Type	Set @Ft.

*See Instructions on Reverse Side

08'80 **ML**

ACCEPTED FOR RECORD