## EL PASO NATURAL GAS COMPANY

## OPEN FLOW TEST DATA

DATE \_\_ January 31, 1980

Cocotion SE 28-31-11		Heaton #1A			
		County San Juan	State New Mexico		
Formation Mesa Verde		Pool Blanco			
Casing: Diameter 4.500	Set At: Feet 5264	Tubing: Diameter	Set At: Feet 5048		
Pay Zone: From 4677	т• 5082	Total Depth: 5264	Shut In 1-24-80		
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing		

Choke Size, Inches		Choke Constant: C					
Shut-In Pressure, Casing,	PSIG 965	+ 12 = PSIA 977	Days Shut-In	Shut-In Pressure, Tubing	PSIG 822	+ 12 = PSIA	834
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA	
Temperature:		n =	···········	Fpv (From Tables)		Gravity	
T= °F	Ft=						Fg≍

CHOKE VOLUME = Q = C x Pt x Ft x Fg x Fpv

Q =

=\_\_\_\_\_ MCF/D

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

$$Aof = Q \left( \begin{array}{c} \\ \\ \end{array} \right) =$$

Aof = C. Rhames MCF/D

FEB 11980 OIL CON. COM. DIST. 3

TESTED BY \_\_\_\_\_

WITNESSED BY\_\_\_\_\_

Well Test Engineer