

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23718

NO. OF COPIES REQUIRED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
UNIT	1
LAND OFFICE	1
TRANSPORTER	1
OPERATOR	1
REGISTRATION OFFICE	1
Operator	

El Paso Natural Gas Company

Address

Box 289, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Heaton	1A	Blanco Mesa Verde	State FEDERAL	SF 078097
Location				
Unit Letter	I	1830 Feet From The South Line and 1100 Feet From The East		
Line of Section	28	Township 31-North Range 11-West, NMPM, San Juan	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 28 31-N 11-W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-14-79	1-31-80	5264'	5246'					
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Tubing Depth					
5904' GL	Mesa Verde	4677'	5048'					
Perforations	4677, 4683, 4759, 4780, 4786, 4792, 4816, 4822, 4832, 4838, 4844, 4850, 4864, 4872, 4882, 4903, 4908, 4958, 4973, 4983, 4993, 5008, 5014, 5034, 5043, 5072, 5082'					Depth Casing Shoe		
			5264'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		220'		224 cu. ft.			
8 3/4"	7"		2782'		454 cu. ft.			
6 1/4"	4 1/2"		2624-5264'		466 cu. ft.			
	2 3/8"		5048'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity-Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	834	977	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

February 5, 1980

OIL CONSERVATION DIVISION

FEB 8 1980

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompletion wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.