Lease No

SF078097

County

STATE OF BEVY MEDICAL THE MITTAND CLASSICAL COLLABORATION OF A PERSON OIL CONSERVATION DIVISION P. O. BOX 2088 DOLL BERTHALL SATERA FE, HELW MEXICO 87501 Example to F 30-045-23713 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Proson(s) for filing ((heck proper box) Other (Please explain) Change in Transporter of: OIL Dry Gas Recompletion Castnahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE | Leuse Name | | Well No. | Pool Name, Including Formation Kind of Lease Blanco Mesa Verde 5A Heaton , Federal or F Location 2300 North Line and 1490 West Feet From The Feet From The San Juan 28 31-N 11-W Range , NMPM, Line of Section Township I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Conder.sate Consporter of CII (El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Twp, If well produces oil or liquids, give location of tanks. F 28 31-N 11-W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Plug Back Same Hes'v. Dill. Res'v. Oil Well Workover Designate Type of Completion -(X)χ P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 12-24-79 2-4-80 52801 52621 Elevations (DF, RKB, RT, GR, etc., Tubing Depth Name of Producing Formation Top 📇/Gas Pay 46221 Mesa Verde 5116' 5978' GL Depth Casing Shoe Perforation 4622,4645,4651,4657,4706,4751,4757,4763,4827,4849,4855,4861, 5280' 4867,4884,4890,4901,4907,4912,4917,4922,4939,4950,4977,5060,5077,5082 TUBING, CASING, AND CEMENTING RECORD 5098,5141,5150'. SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 9 5/8'' 224 ' 224 cu. ft. 28961 7" 455 cu. ft. 8 3/4" 4 1/2" 2749-52801 6 1/4" 439 cu. 2 3/8" 5116' (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gos lift, etc.) Date of Test Date First New Oil Hun To Tanks Choke Size Casing Pressure Length of Tool Tubing Pressure Water - Bble. Gas-MCF Actual Fred, During Test OH-Bbls. . . GAS WELL Gravity of Condens Bble. Condensale/MMCF Actual Prod. Tool-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Teeting Method (pilot, back pr.) 398 858 OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED. I heraby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 第 3 TITLE . This form is to be filed in compliance with NULK 1104. If this is a request for allowable for a newly drilled or despended radueld

Drilling Clerk

March 18,

(Title)

(liels)

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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and tecompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, il name or number, or transporter, or other such change of condition. Espaints I aims C-104 must be filed for each pool in multiply at each wills.