Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 State of New N Energy, Minerals and Natural F

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2083 Santa Fe, New Mexico 87504-2088							
DISTRICT III 100) Rio Brazos Rd., Aziec, NM 87410		,	BLE AND AUTHORIZA	TION				
I.			AND NATURAL GAS			.′ 		
Openior Amoco Production Company					Well API No. 3004523713			
Address 1670 Broadway, P. O.	Box 800, Den	ver, Colorad	o 80201	15001.	,23,13			
Reason(s) for filing (Christ proper box)	,,,		Other (Please explain)					
Recompletion [7]	oii [in Transporter of: Dry Gas						
	Casinghead Gas L neco Oil E &		Willow, Englewood,	Color	ado 8015			
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name HEATON LS	· · · · · · · · · · · · · · · · · · ·			FEDERAL		Lease No. SF078097		
Execution F	2300	Feet From The FN	L Line and 1490	Fee	et From The FW		Line	
Section 28 Township	_p 31N	Range 11W	, NMPM,	SAN JI			ounty	
III. DESIGNATION OF TRAN	SPORTER OF C	M AND NATH	DAL CAS					
Name of Authorized Transporter of Oil	or Condo		Address (Give address to which	approved	copy of this form	is to be sent)		
CONOCO Name of Authorized Transportur of Carino	shead Class 1	or Dry Gas (X)	P. O. BOX 1429, BL Address (Give address to which					
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] EL PASO NATURAL GAS COMPANY			P. O. BOX 1492, EL					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	r pool, give commingl	ing order number:		·			
Designate Type of Completion	Oil Wel	II Gas Well	New Well Workover	Deepen	Plug Back San	ne Res'v Diff	(Res'v	
Date Spudded Date Compl. Ready to Prod.			Total Depth	ÖĞİ Depth P.B.T.D.				
Tevations (DF, RkB, RF, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	lubing Depth	Depth			
Perforations	L		I		Depth Casing Sh	ioe	-	
	TUBING	. CASING AND	CEMENTING RECORD					
HOLE SIZE			DEPTH SET		SACKS CEMENT			
 V. TÉST DATÄ AND REQUÉS	 T FOR ALLOW	ABLE	l <u></u>		·			
OH WELL IN THE			he equal to or exceed top allows: Producing Method (Flow, pump,			dl 24 hows)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Ort - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL Actual Prod Test - MCI/D	Length of Test		Bbls. Cendensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut in)		Choke Size			
VI. ODED ATOD CEDTICIC	ATE OF COM	DI LANICE			l			
VI. OPERATOR CERTIFIC: Thereby certify that the rules and regula			OIL CONS	ERVA	ID NOITA	VISION		
Division have been complied with and to is true and complete to the best of my k		ven above	Date &	MV	በያ ተሰባል			
1111	Date Approved MAY 0.8 1099							
J. J. Slamy	By But) Chang							
J. L. Hampton Sr. Staff Admin. Suprv			SUPERVISION DISTRICT # 3					
Printed Name Janaury 16, 1989	303-	Title * 830-5025	Title					
Date	and the second s	ophone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.