Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 D

ISTRICT III OU Rio Braios Rd., Aziec, NM 87410			BLE AND AUTHORIZ			
	TOTR	ANSPORT OIL	AND NATURAL GA	S Well API No.		
Perator AMOCO PRODUCTION COMPANY				300452371400		
ddress P.O. BOX 800, DENVER,		201				
eason(s) for filing (Check proper box)	COLORADO DOZ	.01	Other (Please expla	in)		
ew Well		in Transporter of:				
ecompletion []	_	S Dry Gas ☐				
hange in Operator	Casinghead Gas	Condensate				
d address of previous operator						
. DESCRIPTION OF WELL	AND LEASE	D. Pool Name, Includ	ine Formation	Kind of Lease	Lease No.	
resse Name HEATON LS	4A	BLANCO MES	AVERDE (PRORATED	GASSiate, Federal or Fee	<u> </u>	
ocation I	1825	F F Th-	FSL Line and 93	O Feet From The	FEL Line	
Unit Letter	_: . 31N	Feet From The		SAN JUAN	County	
Section 29 Townsh	ip 3111	Range 1111	, NMPM,	Bill Goth	County	
II. DESIGNATION OF TRAI	SPORTER OF	OIL AND NATU	RAL GAS	sich approved copy of this form	is to be sent!	
lame of Authorized Transporter of Oil	or Cook	icasate				
MERIDIAN OIL INC.	obead Gas	or Dry Gas	3535 EAST 30TH	STREET , FARM I NGT( sich approved copy of this form	ON NM 87401 is to be sens)	
lame of Authorized Transporter of Casin		u 21, 000 []	ł .			
EL PASO NATURAL GAS CO  ( well produces oil or liquids,	Uait Soc.	Twp. Rge	Is gas actually connected?	EL PASO, TX 799		
ive location of tanks.	i i	_ll	<u> </u>		<del> </del>	
this production is commingled with that	from any other lease	or pool, give comming	ting order number:			
V. COMPLETION DATA	loaw	Cor Well	New Well   Workover	Deepen Plug Back S.	me Res'v Diff Res'v	
Designate Type of Completion	Joil W   - (X)	ell Gas Well				
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth		
evauons (DP, AAB, AI, OA, SIC.)			Durch Cause	Depth Casing Slice		
l'erforations				Dejan canag	· · · · · · · · · · · · · · · · · · ·	
	TUBIN	G. CASING AND	CEMENTING RECOR	D	<u>a</u>	
HOLE SIZE		TUBING SIZE	DEPTH SET	ECELARY	CEMENT	
	.				<b>W</b>	
			_ <del></del>	AUG2 3 1990		
	<del>- </del>			AUG.	À.	
. TEST DATA AND REQUI	ST FOR ALLO	WABLE		OIL CON. DIV	<b>*</b>	
OIL WELL (Test must be after	recovery of total volu	me of load oil and mu	st be equal to or exceed top all	omable furthe peter be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	wy, gas igi, sac.		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - lible.		Water - Bbls.	Gas- MCF		
	1					
GAS WELL Actual Prod. Test - MCF/D	Leagth of Test		Bbls. Condensate/MMCF	Gravity of Co	adensale	
Vicinity Lion Less - Michiga					· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in) Choke Size			
VI. OPERATOR CERTIFI	CATE OF COM	MPLIANCE	011 001	NCCOVATION	NAISION	
I hereby certify that the rules and res	ulations of the Oil Co	nscrvation	OIL CONSERVATION DIVISION AUG 2 3 1990			
Division have been complied with at	ad that the information	given above				
is true and complete to the best of m	y anowiedge and belie	а.	Date Approve	ed		
NU Iller			P	3.1) A	2	
Signature Doug W. Whaley, Sta	66 Ad-i- C		SUPERVISOR DISTRICT /3			
Printed Name	ff Admin. Su	Pervisor Tide	Title	SUPERVISOR D	STRICT #3	
July 5, 1990	30:	3=830=4280 Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.