

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

* Corrected Copy

30-045-23715

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	3
DISTRIBUTION	
FILE	
MAIL	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name Heaton	Well No. 7A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free	Lease No. SF078097
Location Unit Letter <u>C</u> ; <u>790</u> Feet From The <u>North</u> Line and <u>1480</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>31-North</u> Range <u>11-West</u> , NMPM, <u>San Juan</u> County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29	Twp. 31-N	Rge. 11-W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 1-6-80	Date Compl. Ready to Prod. 2-11-80	Total Depth 5219'	P.D.D.					
Elevations (DF, RKB, RT, GR, etc.) 5958' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 4617'	Tubing Depth 5017'					
Perforations 4617, 4622, 4637, 4644, 4650, 4767, 4784, 4790, 4795, 4800, 4813, 4822, 4825, 4834, 4840, 4846, 4851, 4856, 4875, 4889, 4904, 4911, 4953, 4966, 5002, 5022, 5038			Depth Casing Shoe 5219'					
5044' TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13 3/4"	9 5/8"	211'		224 cu. ft.				
8 3/4"	7"	2809'		468 cu. ft.				
6 1/4"	4 1/2" Liner	2654-5219'		443 cu. ft.				
	2 3/8"	5017'						

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) * 574	Casing Pressure (shut-in) * 888
		Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reggie Bradford
(Signature)
Drilling Clerk
(Title)
February 29, 1980
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 5 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply recompleted wells.